

CD&R Firefly Holdco Limited REPORT AND FINANCIAL STATEMENTS Year to 31 December 2023

Company 09548683

Year to 31 December 2023



Company Information

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Year to 31 December 2023

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Year to 31 December 2023



Group Overview

CD&R Firefly Holdco Limited is a UK holding company of the companies comprising Motor Fuel Group.

Motor Fuel Group ("MFG") is the largest independent forecourt operator in the UK and Channel Islands by number of sites with 873 operational sites at the end of the year (872 forecourts and one convenience store). MFG operates under six of the major oil company brands, as well as its own Murco and MFG EV Power brand and partners with a large number of nationally and internationally recognised retail and fast-food brands.

Following the acquisition of Morrisons supermarket group in October 2021 by a related party, MFG was subject to a Competition and Markets Authority review of the petrol retailing networks of both groups and MFG was obliged to dispose of 87 sites, which was done in 2023. Only after those sales was MFG able to reactivate its acquisition strategy acquiring 26 sites by year end.

In January 2024 MFG agreed the acquisition of 337 Morrisons petrol forecourts and more than 400 associated sites for electric vehicle charging. Upon completion on 29 April 2024 MFG became the largest fuel retailer, and the second biggest convenience retailer, in the UK.

MFG's performance in 2023 has again been very strong, both operationally and financially. As the year ended, MFG had a strong liquidity position. The strong performance positions the group well to pursue its growth and development plans. In particular to execute on the commitment to develop a nationwide 'on route' EV ultra-rapid charging infrastructure, in support of the UK Government's strategy to decarbonise the economy and achieve 'net zero' carbon emissions by 2050.



Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

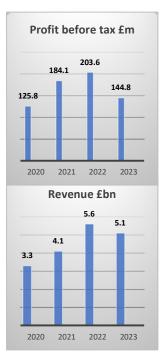
The directors present their Strategic Report for CD&R Firefly Holdco Limited (**the 'Company'**) and its subsidiaries, (**the 'Group'**) together with the Group financial statements, for the year ended 31 December 2023.

Group Highlights

In 2023 the Group recorded another exceptionally strong performance. Despite a net reduction in site numbers, fuel volumes remained broadly consistent. Against a backdrop of falling pump prices across the estate, MFG attained record operating profit, up by 7.7% to £374.2m, and record EBITDA, also up by 7.6% to £431.6m. Revenue from the EV network increased by 278% over 2022. The directors are pleased to report that the Group's array of essential and diverse customer offerings underpinned a strong performance throughout the year.

Revenues are primarily derived from the sale of fuel and ancillary products and services from the Company wide network of forecourt hubs.

Profit before tax for the year is down 29.0% to £144.8m on revenues of £5,121.4m, mainly impacted by increased finance costs in the year. The Group generated cash from operating activities of £342.5m (2022: £471.6m)



The non-fuel retail shop sales showed strong growth against the prior year and Food to Go ("FTG") also enjoyed further strong growth.

The contribution to profit from EV charging has increased, as MFG invests further in EV charging across its network.





Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Group Highlights (continued)

A total of 47 (2022: 38) major site development projects were completed in 2023, including four new to industry ("NTI") forecourts and four 'knock down and rebuilds' ("KDRB") sites. In addition, 56 (2022: 31) ultrarapid EV charger hubs were opened in the year, bringing the total number at year end to 110 (2022: 54), collectively providing 603 (2022: 270) ultra-rapid charging bays.

During the year the Group undertook a successful refinancing exercise, amending and extending the existing facilities. Using some of the proceeds along with balance sheet cash, the more expensive second lien tranche was repaid in its entirety.

William Bannister, CEO, MFG, said:

"When we launched our EV roll-out in March 2021 we committed to investing ahead of the curve in ultra-rapid chargers. I am therefore delighted that we have already passed the 500 ultra-rapid charger milestone and we are well on the way to delivering the next 500. Not only are we rolling-out chargers at a rapid pace, we are also ensuring that the customer experience is of the highest quality both through the ease of use of our chargers but also through the upgrade of our retail offering. Our commitment to EV is unwavering and I look forward to the continued growth of our network as MFG meets the national EV infrastructure requirement."

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Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Network evolution

Following the announcement in October 2021 of the acquisition of Morrisons by CD&R, MFG's majority shareholder, the Competition and Markets Authority ("CMA") announced on 26 October 2021 that it was launching an investigation into the transaction. MFG and Morrisons were served initial orders as a consequence of the fact that the two businesses have a shared owner. These restricted the ability of MFG to acquire further sites until the remedies required by the CMA were fully enacted and were in place, allowing the closure of the regulatory review.

On 9 June 2022 the CMA accepted undertakings from CD&R to divest 87 filling stations from the MFG network. Once all 87 sites had been sold, MFG reactivated its acquisition program. The Group entered 2023 with some £600m of liquidity available, providing financial capability for continuing investment in the development and growth of the network and during the year it purchased 26 petrol forecourt sites.

In January 2024, MFG agreed to purchase 337 fuel retail forecourts from Morrisons, together with more than 400 plots of land at their supermarket locations where ultra-rapid EV and valeting hubs will be deployed. This acquisition will enable MFG to accelerate its key role in UK energy transition, by providing the Group with a strategic opportunity to become the UK's leading charge-point operator. The acquisition has great symmetry: MFG's core business is running fuel, convenience retail, foodservice, valeting and EV charging sites across the UK and the Morrisons core business is running a hypermarket food and wholesale businesses. The consideration has been funded through a combination of debt and equity and Morrisons have taken a minority stake of approximately 20% in the Group.

Year to 31 December 2023

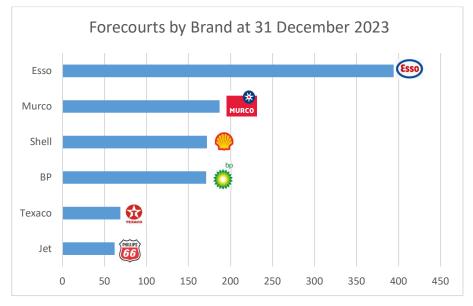


Strategic Report for the year ended 31 December 2023 (continued)

Business purpose and objectives

MFG's purpose is to provide its customers with an attractive and competitive forecourt offering, comprising top fuel brands along with high quality convenience stores, Food to Go (FTG), EV ultra-rapid charging, car valeting and other services supporting the consumer on the move, both in the local communities and on major trunk roads. Continuing investment is made to upgrade facilities and amenities to meet the vision of providing an exceptional customer experience and to play a key role as an integral part of the UK travel infrastructure.

Superior forecourt offerings are supported by strong partnerships with high quality brands. MFG has fostered strong and collaborative relationships with the major fuel companies. MFG EV Power hubs are largely being established on existing forecourts.



Note – the Murco sites include Company Owned sites (3) and Dealer Owned sites (183).

Petrol and EV forecourts are increasingly prime locations for retail and food to go offerings; MFG partners with a number of nationally, and internationally, recognised brands, such as Londis, Budgens, Subway, Costa, Greggs, Starbucks, Pret-a-Manger, Burger King, Miss Millies and Coco di Mama, all of which provide enhanced value and add to the overall customer experience.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Business purpose and objectives (continued)

During 2023 MFG completed the development of four more new-to-industry sites – Newquay, St Clears, Tweedbank and Thirsk.







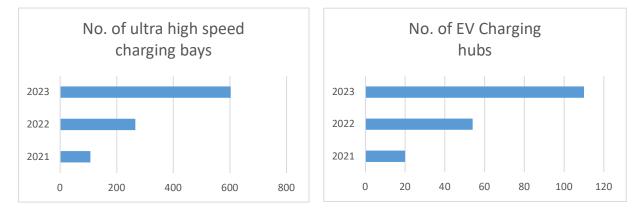
A trend that has continued to accelerate is for forecourts to act as home delivery hubs. UberEats and Just Eat are now widely integrated within our retail network with 697 sites facilitating UberEats delivery, and 611 sites with Just Eat at the year end.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

The Group seeks to maximise the scale benefits of the portfolio and to drive the diversification of the forecourt further through continued refinement and development of the FTG, EV and retail offerings. Tied into this strategy is our ambition to build an EV fuel offering so that our forecourts countrywide remain an essential part of the UK infrastructure, responding actively to the motorists' changing pattern of fuel demand. Continuous improvement at every level is an important theme for the Group and it underpins all aspects of strategic decision making.



MFG Strategy

The Group's strategic goal continues to be to develop the business to sustain a position as the most dynamic and profitable independent forecourt operator in the UK. It remains as the largest independent forecourt operator, an essential service, a core part of UK infrastructure and one of the largest retailers by number of stores. Through this scale and network maturity MFG is able to drive growth out of free cash flow. It is MFG's responsibility to do this in a responsible fashion, underpinned by our determination to support the transition to a more sustainable transport future.

To achieve this there are four highly integrated key strategic pillars - Fuel, EV Charging, Retail Estate Development and Valeting. In addition to organic growth the Group has resumed its site acquisition strategy.

In January 2024 MFG agreed the acquisition of 337 Morrisons petrol forecourts and more than 400 associated sites for electric vehicle charging. Upon completion in April 2024 MFG became the largest fuel retailer, and the second biggest convenience retailer, in the UK.

Dual fuel strategy

Over the coming decades, MFG will operate a dual fuel strategy – supporting our customers on the road to transition. MFG will continue to provide petrol and diesel facilities whilst rolling out more EV ultra-rapid charging hubs. Should other fuel types become viable for the motorist, as alternative technologies develop, then the Group would also look to add those fuels to the network.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 *(continued)*

MFG Strategy (continued)

Petrol and diesel strategy

Petrol and diesel will be required by consumers for decades to come, and MFG is well placed to continue to service this demand, both in urban locations and on the major trunk roads. This core infrastructure requirement remains the anchor for the Group, around which the complementary services, retail, food -to-go, and other offerings are developed. Many years of experience and a well-developed network enable the Group to provide an exceptional service to the local communities and motorists on the move that it supports.



The Group continues in its endeavours to generate further efficiencies in the delivery of traditional road fuels, optimise the working capital involved and strive to improve the contribution from these income streams, always mindful of the need to do so in a safe and environmentally protective fashion.

Petrol and diesel sales remain the cornerstone of the business and MFL's network is a significant part of the infrastructure of the UK mainland and on Jersey. During 2023 MFG sold

2.9bn litres into the retail market, equal to 2022 even though there were fewer sites.

Electric Vehicle (EV) charging strategy

MFG is the main independent UK Fuel and Retail infrastructure business of significant scale specialising in both urban and key trunk route locations and as such is uniquely placed to be at the forefront of the EV charging market as it develops. Due to the size and geographic spread of the network the Group is playing a key role in supporting the UK EV infrastructure development. MFG has considered the likely future EV charging landscape and has initially targeted the 'on route' segment. This segment focuses on the 'top-up' rapid charging requirements of drivers and is expected to provide a large proportion of charging points for the foreseeable future, as such infrastructure remains scarce elsewhere.

The acquisition of the Morrisons portfolio will, once developed, enable MFG to grow more quickly in the 'destination' segment as well, opening up a significant new market for MFG, further strengthening MFG's position as an integral part of the UK's transition to a low carbon economy.

William Bannister, CEO, MFG, said:

"We provide EV charging facilities that allow you to park for the time you need. As battery technology improves, cars will charge faster, and the EV network we're building will be able to serve even more electric vehicles than it can today."



Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

MFG Strategy (continued)

Electric Vehicle (EV) charging strategy (continued)



In support of Government policy this investment in the 'on route' segment will provide the critical infrastructure required by the circa 60% of UK households that do not have off road parking and therefore do not have the ability to reliably charge their vehicles at home; within urban areas this rises to circa 70% of households. To meet this anticipated demand MFG has 110 Ultra-rapid charging hubs open at the year end (2022: 54), providing 603 charging bays (2022: 270 bays), with a further 50 hubs and 300 more bays set to follow in 2024. MFG EV will continue developing additional installations into the future. MFG initially committed to investing £400m in EV

charging infrastructure over ten years from 2021, using free cash flow generated from its existing business, thus supporting the Government's policy of transitioning to a clean energy future. In 2023 we began the rollout of 350 KwH chargers which can each service two charging bays. These chargers can add 100 miles of charge in 5 minutes to vehicles capable of charging at this speed.

Reliability is a key measure of success in this sector as EV drivers need to have confidence that the chargers are operational when they need them to be. MFG EV's chargers consistently operate at above 99% availability and are well positioned to meet the incoming regulatory requirements for reporting on reliability of chargers, coming into effect over the next two years.

MFG has been leading the move to forecourt charging. Whilst it is projected that approximately 80% of the UK car fleet will still require fossil fuel in 2030, the growth in sales of battery-electric and plug in hybrid cars continues. In 2023, the number of new car registrations in the UK increased 17.9% year on year and the market share of electric vehicles remained steady at 16.5% of the total new cars purchased (2022: 16.6%). As part of the UK's statutory Zero Emission Vehicle Mandate, 22% of all vehicles sold by individual manufacturers in 2024 must be EV.

It is forecast that EV adoption will grow faster from 2025 onwards, particularly as the stock of second hand EV models increases, albeit that EV adoption will occur at different rates in different parts of the country. Adoption in major urban areas, especially in London, will be significantly faster than in rural areas. MFG's strategy is to target major conurbations and, by pushing ahead with the major EV development program now, the Group will be strongly positioned once EV penetration becomes much more significant in the latter half of the decade.

The MFG EV strategy is focused on providing a fully-owned network of ultra-rapid charging hubs. Significant investment will ensure the sites are industry-leading travel retail destinations with a wide convenience store offer and strong FTG partnerships. As the UK fuel mix transitions from fossil fuels to EV, MFG will continue to be able to meet demand for both energy types.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

MFG Strategy (continued)

Electric Vehicle (EV) charging strategy (continued)



Whilst MFG has a strong natural advantage in the 'on route' segment there are other market segments where MFG can compete. As the EV charging business continues to develop MFG is also looking at nonforecourt opportunities with the aim of providing high quality charging facilities wherever the consumer demand exists. MFG is

already rolling out selected off-network EV charging facilities and continues to seek new partnerships providing a wider geographical reach. The Morrisons acquisition provides a significant opportunity to expand into the 'destination' segment, providing further growth potential.

Such off-network partnerships will help MFG EV Power gain increased brand awareness, whilst our partners will benefit from a zero-capex solution, additional rental income, new on-site facilities and, at the same time, demonstrate their growing support for a cleaner, greener environment. The hubs will offer motorists 100 miles range in approximately 5 minutes, subject to the charging capability of individual car batteries.

Expanding the retail offering



MFG continues to drive its non-fuel revenue streams. The Group continues in its long-term partnership with Booker Retail Partners to provide an exceptional customer experience at our Budgens and Londis branded stores. This remains a key element of the ongoing strategy, providing both diversification of income and greater profit generation as the site contribution is enhanced by the strong retail offering. To facilitate this MFG's continuous development program improves and often enlarges

on-site facilities at a number of sites each year. These developments add more FTG outlets, an enhanced shopping experience and additional scope for offering other non-fuel services. Additionally, the Group has an active drive thru program, providing the facilities for a number of globally recognised drive thru operators to operate alongside MFG forecourts.

The Group is one of the largest retailers by number of stores in the UK and this scale provides significant opportunity for continued development with our partner brands, providing high quality facilities for its customers.

It remains the key objective of the Group to make all visits to an MFG forecourt as pleasurable as possible. The Group aims to provide customers with high levels of service, an exceptional product range, competitively priced fuels, and a convenient and competitive shopping experience. The various elements of the development strategy, be they expansion, knock-down-rebuilds or 'refit and refresh' are designed to meet this key objective.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

MFG Strategy (continued)

Valeting strategy

The MFG valet offer is an important ancillary service to the motorist and Valeting is regarded as being one



of the Group's key strategic services; in 2023, Valeting achieved 14% growth in gross profit year on year. MFG has invested strongly in these facilities and will continue to do so. Reliable Valeting facilities that are competitively priced, utilising the latest technology are key considerations when consumers are selecting a forecourt to visit. As many locations as possible are equipped with the full range of Valeting facilities and the Group continues to add and improve rollover washes, jet wash bays, vacuums and airlines to sites where demand exists.

The

Group operates using environmental best practice at all times, using energy efficient equipment, carefully disposing of waste and running a regular pollution monitoring system.

Valeting is also an important area for promotional activity and the Group continues to run attractive promotions aligned with competitive pricing policies to support this important revenue stream and to add to the overall appeal of the forecourt.



Acquisition strategy

The Group continues to look for growth opportunities through the acquisition of quality sites that are complementary additions to the MFG network. A long pipeline exists and opportunities are continually evaluated with suitable targets identified.

Using a tried and tested methodology the Group is able to bring a market leading approach to integrating acquired sites and that, combined with its economies of scale and ongoing business relationships, mean new acquisitions are cash flow generative and profit accretive as soon as they come on stream.

Following the April 2024 addition of 337 Morrisons petrol forecourts, and over 400 sites suitable for development of EV charging and Valeting, MFG has become the largest fuels retailer in the UK.

In addition to purchasing active forecourts, the Group is developing NTI sites and is actively building a portfolio of suitable plots that can be built specifically to target the needs of their particular local communities.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

Business Models

Company Owned Franchise Operated Model (COFO)

Motor Fuel Limited (MFL) is the main trading entity in the Motor Fuel Group. It operates a long established and successful franchise model in which the company owns the real estate and operates the fuel sales and EV charging business whilst the franchisee operates and manages the onsite retail activity. This business model enables the franchisee to develop and grow the business and share in the success of the partnership. The motivation provided through this collaboration enables a profitable, flexible and adaptable approach best suited to the large majority of our sites.

All COFO revenues are derived from the forecourt hub which provides both a duel fuel offering to the motorist along with various ancillary services, all of which are intrinsically linked with each other and utilise the same site infrastructure.

There were 841 forecourts and one standalone shop operating under this business model at year end. MFG invests heavily in the network to develop the customer experience and provide attractive destinations for both fuel and retail customers. MFG's strong relationships with its partners allow the Group to develop the appropriate offering for each site and put the Group in prime position to benefit from UK consumers' evolving purchasing habits, towards an ever more convenience-supported lifestyle. These forecourts are an essential part of the UK infrastructure, as became very apparent in the Covid 19 pandemic, during which the model demonstrated its resilience to the different and evolving operating environment.



Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Business Model (continued)

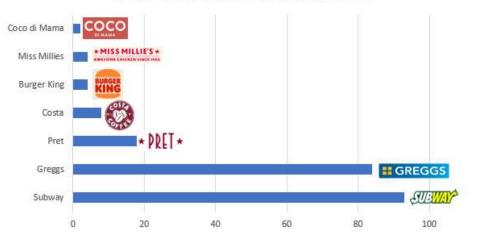
Company Owned Franchise Operated Model (COFO) (continued)

MFG has invested heavily in the non-fuel aspects of the forecourts. The UK market continues to move towards convenience, the trend being for consumers to make more frequent, and more focused, shopping trips. This change is expected to continue as these consumer behaviours have developed and have become



habitual. MFG is ideally placed to serve this expanding convenience demand with its nationwide network of nationally recognised brands, Londis and Budgens. MFG continues to invest in the network of stores and operates an ongoing programme of redevelopment and improvement. In total 47 major property development projects were completed in 2023, including four New-to-Industry ("NTI") sites and four Knock-down rebuilds.

Food to Go is also a market that continues to expand, again this trend is driven by the convenience factor as consumers look to purchase ready prepared food to fit in with their busy lifestyles. The FTG business performance benefits from increased customer footfall. It is also strongly supported by the expanding demand for food delivery services, which operate out of a significant and growing number of MFG outlets. The MFG forecourt network is well suited to provide FTG outlets and it is a service MFG continues to expand. Internationally recognised brands partner with MFG and these fast food and coffee providers have proved to be a successful encouragement to increasing footfall.





The total number of FTG outlets at the year end was 213 (2022 – 174). MFG continues to refine the network by establishing the optimal FTG offerings for each location.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

Business Model (continued)

Company Owned Franchise Operated Model (COFO) (continued)



Establishing new partnerships is an important part of the development of the MFG network and the Group continues to look for opportunities with the right partners at the right location. In 2023 MFG established new partnerships with Miss Millies and Coco di Mama.

In addition to FTG, many of the sites are strongly positioned to accommodate the ʻlast mile' delivery service and the majority of the forecourts support the boxes and lockers used by delivery companies to deposit products and

parcels ready for pick up. In keeping with other convenience arrangements this is a growing part of the non-fuel revenue stream and is expected to grow further as more consumers embrace this service.



Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

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Business Model (continued)

In addition to the COFO sites, there are various smaller subsidiary businesses that operate across different locations. They are:-

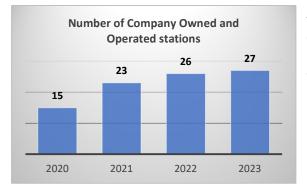
Company Owned Company Operated Model (COCO)



MFG's fully owned subsidiary, Peregrine Retail Limited, trades under the COCO model at 27 sites (2022: 26 sites) where the Group owns and operates both the fuel and all the other onsite retail activity. All staff are directly employed by the company.

This business model typically works best at our larger fuel stations and is a key growth area for the Group. These sites are often regarded as being centres of excellence and allow the Group to innovate more extensively and quickly, so as to improve the retail offer specific to the communities they serve.

During 2023 six new sites were opened, four of which were new to industry, although Peregrine had also been obliged to sell four of its original sites due to the CMA process, and one site was moved to the COFO model. The Group will continue to seek to add appropriate sites to Peregrine's COCO portfolio.



The location and size of these sites supported another very strong performance in 2023. There has been continued EV investment in the Peregrine network, and these charging points are proving to be successful additions to the business.

The Channel Islands

Roberts Garages Limited ("Roberts") is a wholesale and retail fuel subsidiary operating in the Channel Islands. In addition to the distribution and retail of both motor fuel and convenience offerings Roberts also operates two Auto Centres on the island of Jersey.



Roberts owns and operates four COCO forecourts for which the fuel sales are supported by relationships with globally recognised brands. The non-fuel retail activities operate under the locally recognised and widely respected Roberts brand.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

Business Model (continued)

The Channel Islands (continued)

Roberts also owns wholesale and distribution businesses on Jersey, and a small distribution business on Guernsey.



August 2023 saw the launch of 'Deliver You' in Jersey. This operates from all four Roberts sites, Garages operating similarly to Uber Eats and Just Eat, delivering food and other groceries.



Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

Business Model (continued)

Dealer Owned Dealer Operated Model (DODO)

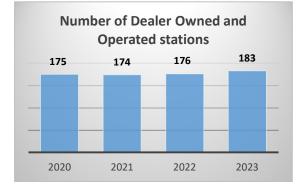
MFG's 100% owned subsidiary company, St Albans Operating Company Limited, supplies wholesale fuel to sites that are neither owned nor operated by MFG. At these sites our 'dealers' operate under our Murco brand which was established in 1960 and is a familiar forecourt name throughout Britain.





This business will continue to operate under the Murco banner, growing and developing based upon the service, relationships, and delivery standards that Murco has always been known for.

Fuel is procured by the Group from a number of different oil terminals around the country and is delivered to the sites by a fleet of tankers arranged through a third-party logistics partner.



The quality and average profitability of MFG's DODO sites has continued to improve and the success of this business continues to be an important part of the Group's performance.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Business and regulatory environment

After a prolonged period of historically low interest rates, the base rate increased throughout 2022 and 2023. There were five interest rate rises in 2023 however there was a more stable end to the year with three months in a row where interest rates were held by the Bank of England. The rate at the year end of 5.25% was the highest level for 15 years.

During 2022, increased commodity costs put inflationary pressures on all sectors in the global economy. In the UK, inflation peaked at 11.1% in October 2022, before dropping to 10.5% at the end of that year. Inflation continued to decrease throughout 2023, ending the year at 4.0%.

Fuel duty remained stable throughout the year. Corporation tax rose in April 2023 from 19% to 25%, as previously announced.

Reversing its November 2020 decision to bring forward by 5 years to 2030 its previously legislated ban on the sale of new petrol-only and diesel-only cars and light vans, in September 2023 the UK Government announced that the deadline would be rolled back again to 2035. Even with this delay to the ban, there is no doubt that this is the direction the industry is moving. An opportunity exists for forecourts to position themselves as key infrastructure nodes to meet this emerging trend and support the 'on route' requirements of EV drivers.

As part of the UK statutory Zero Emission Vehicle Mandate, at least 22% of all vehicles sold by individual manufacturers in 2024 must be EV. This minimum percentage will increase year on year. In 2023, 16.5% of all new cars registered in the UK were fully electric so we expect a sharp increase in sales of EV in 2024. However, this will result in full EVs still being only a very small proportion of the total cars on UK roads.

The Public Charge Point Regulations 2023 have been brought into effect in 2023. This legislation prescribes the reliability of public EV charge points (99% reliability required), and also the payment methods that must be available, along with other requirements. Charge point operators must report data regarding reliability of charge points for calendar year 2025 in January 2026. During 2023 MFG has consistently achieved this standard.

2023 saw a much more stable year with regards to the Brent crude oil price. The average price was \$83 per barrel in 2023, compared to \$101 per barrel in 2022. Brent crude oil prices ended the year at \$78 per barrel, \$4 below the start of 2023.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Financial Review

The Group again delivered a strong financial performance. The Group made a profit for the year after taxation amounting to £94.2m (2022: profit £154.7m). Revenues were £5,121.4m (2022: £5,620.1m), and after absorbing an increase of 42.2% in operating costs, operating profit was £374.2m (2022: £347.3m). Revenues decreased in the year by 8.9%, mostly due to a decrease in the underlying wholesale fuel price during the year.

There was a profit on disposal in the year of £73.2m as a consequence of the CMA-designated sites. Remuneration in the year increased to £106.3m (2022: £44.8m) as a result of a bonus paid to senior management.

Non-fuel profit also rose as MFG's convenience retail and other non-fuel sales benefitted from changing customer behaviours. The ongoing development programme that has continued the process of upgrading both the shops and the FTG offerings on the forecourts enhances the consumer experience and the non-fuel income streams continue to grow as a consequence.

The Group owned 83.0% of its sites as freehold assets at the year end. This feature, exceptional in the forecourt industry, means that the Group benefits from a relatively stable operating cost base. However, as with every other business, MFG has been adversely impacted by the rise in electricity costs over the last year.

EBITDA is a key metric for the Group (see page 23). The 2023 result was the strongest performance in the Group's history. The reported outturn of £431.6m was 7.6% higher than the prior year and 31.1% higher than that for 2021.

The Group generated cash from operating activities of £342.5m, (2022: £471.6m) the decrease on last year largely driven by unfavourable working capital effects and an increase in operating expenses. The Group has invested £221.6m in capital expenditure in 2023 (2022: £149.6m) however this was offset by disposals in the year of £244.2m (2022: £0.9m). The Group benefits from a negative working capital position as its payables days outstanding are significantly longer than the inventory and receivables days outstanding.

The Company paid a dividend of £23.4m during the year (2022: £38.9m) and, at 31 December 2023, the Group had net assets of £73.4m (2022: net liabilities of £3.3m), net current liabilities of £194.9m (2022: net current assets of £100.9m) and net debt of £1,597.4m (2022: £1,728.9m) (see page 23), all of which is non-current.

The Group is financed through a combination of equity and externally syndicated bank debt. At 31 December 2023 the bank debt was £1,761.1m (2022: £2,015.5m). The bank debt is denominated variously in GBP and in euros. Of the available £350.5m Revolving Credit Facility ("RCF"), £33.1m was drawn as at 31 December 2023 (31 December 2022: £nil). The Group is compliant with all covenants under the debt agreements and the management team monitors the projected covenant compliance on a regular basis.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

Financial Review (continued)

During the year FX cross currency swaps were entered into which fully hedge the euro debt repayment and FX element of the quarterly interest payments. These swaps have end dates of 31 December 2025.

The Group undertook a refinancing exercise in early 2023 and the maturity dates of the Group's term debt are now extended to 2028; details are set out in Note 23 to the Financial Statements. Management assessed that this was an extinguishment in line with IFRS 9 and therefore an amount of £20.8m has been charged to the P&L in relation to previously capitalised finance cost, and also a credit of £12.2m as a consequence of a foreign exchange gain upon extinguishment.

Key performance indicators

The Group uses a number of key performance indicators ("KPIs") in managing the business.

Financial KPIs

The key financial performance indicators used are Management EBITDA (see page 23) and operating cash flow.

Other financial performance indicators

Fuel trading is evaluated on a site-by-site basis by reference to volumes, gross profit, inventory days and stock-outs as well as by the number of operational sites. Performance is also monitored by brand and by original investment. Retail sales are monitored by product type across the different branded sites, whilst product availability and wholesaler delivery metrics are also measured. The FTG business is measured by sales by brand and by site.

The Group focuses on the management of its overall liquidity and its non-cash working capital (defined as the capital in the business used in day-to-day trading operations, being current assets excluding cash, less current liabilities) which is an important performance indicator for the business. Inventory days were 4.8 days at the end of 2023 (2022: 4.2 days), debtor days 4.7 days (2022: 4.1 days) and creditor days were 32.3 days (2022: 30.9 days).

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Key performance indicators (continued)

Financial KPIs (continued)

Reconciliation of EBITDA to Management EBITDA

		2023	2022	2021
		£m	£m	£m
Profit for the year after tax		94.2	154.7	117.7
Add back	Тах	50.6	48.9	66.4
	Finance expense	256.8	204.0	144.5
	Depreciation	55.5	49.7	48.1
	Amortisation and impairment	1.9	4.2	1.1
	(Gain) / loss on sale of assets	(74.5)	2.2	4.0
Deduct	Finance Income	(27.4)	(60.3)	(48.7)
EBITDA		357.1	403.4	333.1
Add back	Expenses deemed exceptional for management reporting, but not for statutory accounts*	92.9	14.8	19.9
Deduct	Other differences between statutory and management EBITDA**	(8.0)	3.4	(0.5)
Management EBITDA		442.0	421.6	352.5

*This caption eliminates professional fees (£22.3m), provisions and other non-routine costs that are deemed unnecessary for management to assess the performance of the business on an EBITDA basis, and not otherwise required by lenders to be included in management EBITDA but do not meet the statutory threshold to treat as exceptional. In 2023 this caption eliminates the senior management bonus (£68.6m).

**This caption eliminates IFRS 16 lease accounting (£9.0m) and adds back IFRS 2 share based payments entries (£2.0m).

***Restated. In 2022 the accounting for share based payments within the group was reassessed. As a result of this review, it was determined that share based payments which were previously accounted for within CD&R Tiger Jersey Holdco Limited accounts should be more appropriately reflected within the Motor Fuel Limited accounts, and therefore within the CD&R Firefly Holdco consolidated accounts.

Whilst Management EBITDA and operating cashflow are used by the Board as the primary financial metrics to assess the financial success of the business, other key metrics, are also considered.

Other Key Metrics

		2023	2022	2021
Financial		£m	£m	£m
	Gross Profit	596.0	558.3	464.9
	Profit after Tax	94.2	154.7	117.7
	Non-cash working capital ¹	(358.9)	(354.3)	(351.2)
	Liquidity ²	481.0	591.6	474.1
	Net Debt ³	1,597.4	1,728.9	1,784.3

¹ Non-cash working capital is calculated as the net of inventories, trade and other receivables, trade and other payables and accruals

 $^{\rm 2}$ Liquidity is calculated as the cash balance plus the unused portion of the RCF (see note 23) at the balance sheet date

³ Net Debt is calculated as the net of the secured borrowings and the cash balance

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Key performance indicators (continued)

Other Key Metrics (continued)

Non-Financial		2023	2022	2021
	Total number of sites at year end*	873	930	926
	FTG outlets at year end*	213	174	147
	Number of ultra rapid charging bays at year end**	603	270	107
	Purchased electricity (million KwH)***	107.5	112.1	108.6
	Emissions – tC02****	23,370	22,530	23,837
	Employee accident rate (per 200,000 hrs)	1.02	1.31	0.58
FTG sites are include	ed in the total number of sites and are not incremental			

*FTG sites are included in the total number of sites and are not incremental

**In prior years, the number of chargers was disclosed, in 2023 it is the number of bays. In addition the 2022 figure has been restated for chargers that are no longer considered to be ultra rapid, due to a change in definition.

***Purchased electricity is that used in our operations (ie excludes electricity purchased for resale). This was previously disclosed for our 2020 baseline stations only

****Total gross emissions (location-based)

Non-Financial KPIs

In monitoring the performance of the business, retail fuel volumes (liquid fuel) and KwH of electricity sold per month (EV business) are also key performance indicators, confidential to management.

The Group pays careful attention to all aspects of Health and Safety with various metrics used to measure performance and to identify any issues, including employee accident rates and whistle blowing incidents.

Management take Cyber security very seriously and the success of monitoring, assessment and prevention of threats and vulnerabilities is a key performance indictor.

Environmental factors are also an important area for the Group, with detailed energy usage and emission metrics reviewed routinely by management and monitored by the Board on a quarterly basis.

Additionally, the number of sites redeveloped and extended, including the EV and FTG outlet roll outs, along with compliance with budgeted development costs and timeframes, are also performance indicators.

Other performance indicators for the EV business include charger reliability and average daily charges per bay.

Year to 31 December 2023



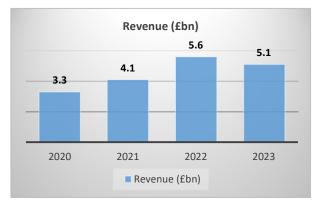
Strategic Report for the year ended 31 December 2023

(continued)

Key performance indicators (continued)

Key statistics

Financial









Year to 31 December 2023



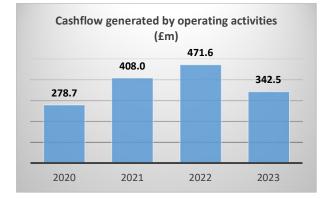
Strategic Report for the year ended 31 December 2023

(continued)

Key performance indicators (continued)

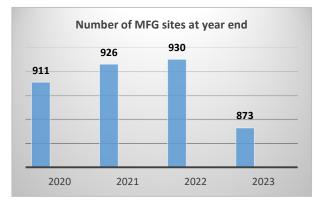
Key statistics

Financial

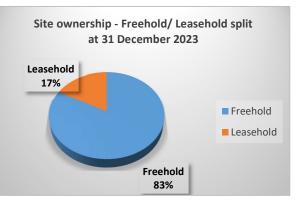


Cashflow generated by operating activities is cash generated before purchase of Property, Plant and Equipment (PPE) and M&A activities.

Property/ Site numbers



Site numbers have decreased in the year due to the CMA disposals process.



Year to 31 December 2023

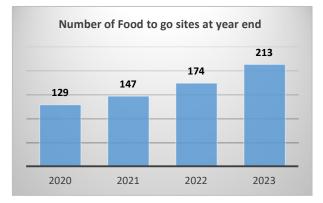


Strategic Report for the year ended 31 December 2023 (continued)

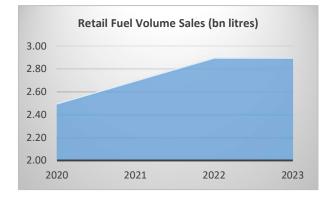
Key performance indicators (continued)

Key Statistics (continued)

Property/ Site numbers (continued)



Fuel Sales



Retail fuel volume sales have remained stable from the prior year despite the reduced number of sites.

Year to 31 December 2023



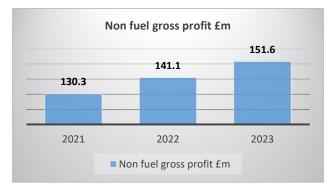
Strategic Report for the year ended 31 December 2023

(continued)

Key performance indicators (continued)

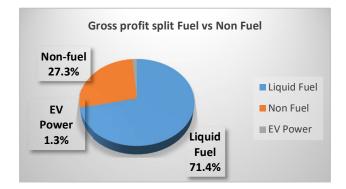
Key Statistics (continued)

Non-Fuel Gross Profit



Non-fuel gross profit has grown significantly as the Group has developed its portfolio to improve the retail and food to go offerings at the forecourts and is projected to do so as the convenience, FTG and EV markets develop further.

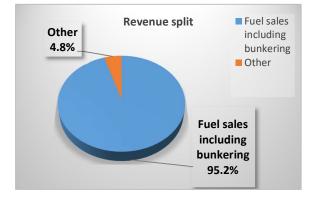
Liquid fuel/ Non-fuel gross profit split

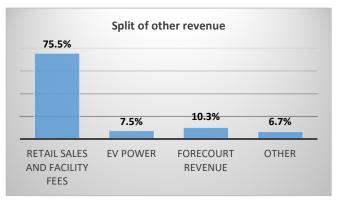


Non-fuel is defined as all gross profit derived from all sales other than liquid fuel sales and EV power sales.

EV gross profit shown for indicative purposes and is forecast to grow as the EV power market develops and consumer adoption of EVs builds.

Revenue split





Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Non-financial and sustainability information statement

The group complied with the requirements of the Non-Financial and Sustainability Information Statement (NFSIS) as included in the Companies Act section 414CB, the required information and relevant disclosures have been included within the Task Force on Climate-related Financial Disclosures ("TCFD") on page 50. We added below guidance on cross referencing the requirements in Companies Act section 414CB (A to H).

- A. a description of the organisation's governance arrangements in relation to assessing and managing climate-related risks and opportunities.
 This has been addressed on page 51 of the financial statements, see headings 'Board's oversight of climate-relate risks and opportunities' & ' Management's role in assessing and managing climate-related risks'.
- B. a description of how the organisation identifies, assesses, and manages climate-related risks and opportunities.

This has been addressed on page 53 of the financial statements, see heading 'MFG's processes for identifying and assessing climate-related risks' & 'MFG's processes for managing climate-related risks'.

- C. a description of how processes for identifying, assessing, and managing climate-related risks are integrated into the organisation's overall risk management process.
 This has been addressed on page 54 of the financial statements, see heading 'MFG's processes for identifying, assessing, and managing climate-related risks; integration into MFG's overall risk management'
- D. a description of:
 - i. the principal climate-related risks and opportunities arising in connection with the organisation's operations, and
 - ii. the time periods by reference to which those risks and opportunities are assessed.

This has been addressed on page 51/52 of the financial statements, see heading 'Climate-related risks and opportunities the organisation has identified over the short, medium and long term'.

- E. a description of the actual and potential impacts of the principal climate-related risks and opportunities on the organisation's business model and strategy.
 This has been addressed on page 52 of the financial statements, see heading 'The impact of climate-related risks and opportunities on MFG's businesses, strategy, and financial planning'
- F. an analysis of the resilience of the organisation's business model and strategy, taking into consideration different climate-related scenarios.
 This has been addressed on page 52 of the financial statements, see heading 'The resilience of MFG's strategy, taking into consideration different climate-related scenarios, including a 2°C or lower scenario'

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Non-financial and sustainability information statement (continued)

- G. a description of the targets used by the organisation to manage climate-related risks and to realise climate-related opportunities and of performance against those targets.
 This has been addressed on page 54 of the financial statements, see heading 'MFG's targets to manage climate-related risks and opportunities and performance against those targets'
- H. a description of the key performance indicators used to assess progress against targets used to manage climate-related risks and realise climate-related opportunities and of the calculations on which those key performance indicators are based.
 This has been addressed on page 54 of the financial statements, see heading 'The metrics used by MFG to assess climate-related risks and opportunities and their connection with MFG's strategy and risk management process'

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Principal risks and uncertainties

During 2023 the Group continued to develop and adhere to its established risk management framework. This framework had previously operated to consider principal risks and uncertainties in line with best practice. It has been further developed to include formal consideration of potential emerging risks.

The responsibility for risk management and the internal control environment resides with the Board of Directors, while the senior management team implements and maintains the control systems as directed by the Board.

The Group's policy on risk management is to reduce risk where practical and appropriate without unduly hindering profitable growth. The risks detailed below are seen to be the principal risks affecting the Group; they do not include all of the potential risks and the list is not in any order of priority.

Interest rate risk

The Group is partly financed through externally syndicated bank debt and is therefore exposed to rising interest rates. The UK witnessed historically low interest rates for an extended period of time however this situation has changed over the past two years. The base rate increased during 2022 from 0.5% to 3.5% and increased further throughout 2023 to a year end rate of 5.25%. The Board continue to monitor the exposure to interest rate risk and will re-assess the situation as the year continues.

Exchange rate risk

The Group is partly funded through Euro-denominated bank loans. To mitigate the exchange rate risk on the principal element, the Group took out €1,170 million (equivalent to some £1,031 million) of cross currency swaps expiring in December 2025.

In addition, the quarterly interest payments on the Euro-denominated loan were fully hedged against exchange rate risk up until December 2025.

Refinancing risk

At 31 December 2022, the majority of the Group's debt had been due for renewal in 2025, giving rise to a refinancing risk. The Group undertook a refinancing exercise in early 2023 in order to extend the majority of the term debt to 2028 (see Note 23) and thus mitigate this refinancing risk. The Group's debt was further refinanced in April 2024 (see Note 32).

Covenant compliance risk

The bank loans are subject to a number of covenants. A breach of these could trigger a demand for repayment of the loans before their maturity date. The primary Group covenant is that the ratio of EBITDA to Senior net debt should not exceed 8.25x. The Group finished the year with this ratio at approximately 4.67x. To monitor this risk this the management team reviews the projected covenant compliance on a monthly basis. Daily cash forecasts are prepared and reviewed, and updated business forecasts are reviewed on a quarterly basis by the Board, in order that remedial action could be initiated in good time, if warranted.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

Principal risks and uncertainties (continued)

Liquidity risk

The Group's operations are reliably cash generative and the Group uses a mixture of cash balances, longterm debt and overdraft finance in order to maintain liquidity, ensuring that there are sufficient funds available for on-going operations and future developments. The Group regularly monitors cash flow forecasts and maintains funds on demand to meet all working capital requirements and the servicing of financial obligations. At the year end the Group had liquidity of £481 million.

Credit Risk

Credit risk is the risk of financial loss to the Group if a customer fails to meet its contractual obligations. The majority of sales are by cash or credit card and the Group's credit risk is therefore mainly limited to those sales which are not by cash or credit card. For such sales, the Group regularly monitors the creditworthiness of counterparties and insures certain receivables where appropriate.

Key Supplier/Partner Risk

The Group works closely with a number of strategic partners. Business failure of a key partner or an inability to manage the relationship could detrimentally affect the Group's business model.

Risk mitigation is provided by close monitoring of the relationships and the requirement for defined service level agreements and detailed contracts. Risk of key supplier failure is also mitigated due to the Group operating with multiple liquid fuel suppliers and therefore not being exposed to overconcentration of supply.

Health, Safety and Environmental risk (HSE)

The Group places great importance and focus upon the safety and health of its customers, its employees and all others who may be affected by its business activities. Safety and environmental risk awareness in respect of the storage, handling, sale and distribution of hydrocarbon oil and gas products and electric power has a high profile within the Group and the directors and management are focused on the risks arising from these activities.

The Group's policy is to minimise such risks and measures are in place to:

- maintain and empower a team of specialists to manage and oversee all HSE matters
- seek to prevent HSE incidents occurring
- minimise the financial effects of any incident that does occur (including the maintenance of an insurance policy to cover the costs of major incidents of environmental damage).

The Board and Management are all committed to this focus on HSE matters to mitigate HSE risk and believe there is a low residual risk of HSE matters having a material impact on customers, employees, the public or the environment, or on the financial results and position of the Group.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Principal risks and uncertainties (continued)

Climate change

Whilst climate change has been a clearly acknowledged trend for many years the Board recognises it as an increasingly significant factor for the Group. Climate change and the UK Government's response to reduce or reverse the impact of climate changes are impacting our business and will change consumer demand patterns for our products.

The main climate change impact on the Group is 'transition risk', as the country accelerates moves to reduce greenhouse gases through changing policy and regulation affecting demand for different types of transport fuel, along with changing consumer preferences and behaviours. The Group is acutely conscious of transition risk, taking into account of all changes in policy and reviewing consumer trends. The Board pays particular attention to the transition to low carbon which provides opportunities, both in developing the resilience and of the business by diversifying into and embracing the alternative fuels market as well as in improving the emissions efficiency of the network.

A secondary risk is that of increasingly frequent and severe weather events that may impact or temporarily interrupt operations at the Group's sites. Given the geographical dispersion of sites across the network, the risk of a significant number being impacted at the same time is negligible, but for an individual site the implications could be severe.

During 2022 the Group undertook a flood risk survey mapping exercise to assess the likely risk of temporary disruption for each site in the network. There is also potential for longer term physical risk to service stations and the Group has evaluated this through an extensive survey. However, given that the assets are not concentrated geographically, the Group has concluded that there is not a material physical risk to the overall business from direct impacts of climate change in the short to medium term.

MFG has established a set of sustainability targets and will continue to refine these over the next few years. Monitoring the impact of climate change is key to both managing risk and meeting these targets. The Group will continue the drive to reduce the carbon intensity of operations, lead the transition to cleaner electric fuel power and influence stakeholders to change behaviours.

Macro-Economic Conditions

The Group's financial performance is sensitive to geopolitical events, including those that impact commodity prices, currency exchange rates, levels of consumer spending and the wider economic outlook of the UK. If the Group were unable to react and adapt effectively to fluctuations in these factors, whilst maintaining customer confidence, this could have a material adverse effect on financial performance, cashflow, and future prospects.

The commodity price risk is tempered as the Group essentially runs a 'pass through' operation and volatility in wholesale prices does not impact the margin-based approach. Demand for the Group's primary fuels products is largely price-inelastic, underpinning the resilience of the business.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Principal risks and uncertainties (continued)

Macro-Economic Conditions (continued)

Management continuously monitors the macro-economic environment and trends within the UK. The Group's offering is constantly reviewed to ensure it continues to meet customer expectations with relation to price, relevance and quality.

At a national level, the risk of industrial action in the fuels supply chain could also prove impactful. Concerted action by refining staff, terminal staff and/or tanker drivers may disrupt supply to the extent that the supply chain may not be sufficient to fulfil demand. Historical precedent demonstrates that concern about reduced supply becomes self-fulfilling, as consumers typically resort to panic-buying. Were this to happen again, sites could be without fuel for a number of days, thereby adversely affecting financial performance. MFG monitors the state of industrial relations through membership of trade bodies and close links to suppliers and the relevant Government agencies.

The full impacts of the ongoing economic downturn and cost of living crisis are not known, however MFG is well placed as the products sold through the Group forecourts are seen to be essential to consumers, providing a degree of insulation to the downturn. To date, the resilience of MFG's business model has meant there has been little impact but the Group continues to monitor the position.

Technological Change

Environmental factors are rising to the top of the global agenda and consumer behaviour is changing as a consequence. It is anticipated this trend will continue and there will be increasing pressure for carbon footprints to be reduced. Changing attitudes towards hydrocarbon fuel products and the development of more efficient and greener technology is driving changes for the traditional forecourt industry, slowly reducing demand for liquid fuels. The Group continues to monitor these changes to the industry and consumer trends and has pro-actively instigated programmes to meet these challenges.

MFG has invested heavily in site facilities with a view to rebalancing the business towards EV charging and non-fuel revenues, which now account for a significant proportion of the Group's profit. This policy of diversification will be accelerated over the next few years as MFG continues the development and upgrading of sites as a cornerstone of the Group's strategy. MFG sees its forecourt network becoming a significant and integral part of the UK EV charging infrastructure. This growing market is an opportunity and the Group is accelerating investment, with charging facilities being rolled out progressively at carefully selected sites. The forecourt of the future will need to cater for various different fuel sources and MFG aims to be at the forefront of this development.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023

(continued)

Principal risks and uncertainties (continued)

Cyber Risk

Increasingly cyber security is headlining the risk agenda. It is at the forefront of the Group's IT planning with constant monitoring and testing performed. The Group is threatened if it fails to sufficiently detect, monitor, and protect against cyber-attacks which could result in disruption of service, compromise sensitive data, and lead to financial loss and reputational damage.

The Group has a dedicated Systems team that continually monitor and scan the systems for threats and attacks. Regular mandatory training is provided to staff along with comprehensive communication to employees reminding them of the risk and their responsibilities in mitigating it.

MFG representatives also attend global system security forums run by Clayton, Dubilier & Rice ("CD&R") for its portfolio of investee companies, which facilitate knowledge sharing and collectively manage, test and control the security risk.

Regulatory requirements and legislative change

The Group operates in a highly regulated sector, fuel storage and sales and FTG outlets are subject to stringent laws and regulations designed to protect consumers. There exists the risk of inadvertent transgression of these regulations at the sites. Any such transgression could lead to serious incidents, potentially causing operational disruption, reputational damage, and an adverse impact on financial position. In all areas of the business MFG see safety as paramount and has procedures and controls in place to ensure that the safety of customers, employees and the general public is not compromised in any way. These procedures and controls are regularly reviewed and adherence to them is constantly monitored.

Legislative change is kept under review. The nature of the business dictates that many of the products sold are prone to changes in legislation. Future restrictions on the sale of new petrol and diesel fuelled vehicles will have a significant impact on the Group and the Group's ongoing diversification through investment in EV charging investment and non-fuel revenue streams is a progressive response.

Changes to fuel specifications, obligations to hold minimum stocks and bio-fuels content changes could all impact the Group either in terms of working capital requirement or capital expenditure required to facilitate compliance with new regulations. Changes to legislation pertaining to alcohol, tobacco, vapes, high sugar content food and drinks, coffee etc could all affect demand for convenience products sold through the Group's forecourts, as these are generally impulse driven purchases.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Principal risks and uncertainties (continued)

Regulatory requirements and legislative change (continued)

Key employee risk

A skilled workforce and agile ways of working are essential for the continued success of our business. With the rapidly changing nature of work and skills, there is a risk that our employees are not equipped with the necessary skills required for the new working environment. MFG's ability to attract, develop and retain a diverse range of skilled people is critical if we are to compete and grow effectively.

The loss of management or other key personnel or the inability to identify, attract and retain qualified personnel could make it difficult to manage the business and could adversely affect operations and financial results.

The wellbeing of our employees is vital to the success of MFG, therefore helping our employees manage their ability to work effectively requires continued focus.

We have a performance and development programme which enables employees to review their contributions and achievements, including against agreed objectives, and discuss future objectives, training, development and career planning.

Ethical risk

MFG's brands and reputation are valuable assets and the way in which we operate, contribute to society and engage with the world around us is always under scrutiny, both internally and externally.

Acting ethically, consistent with the expectations of our stakeholders, is essential for the protection of the reputation of MFG. This is particularly important in the new and changing environment as the Group looks to build and develop its MFG EV Power brand.

MFGs core business principles govern the behaviour of our employees and other stakeholders to work in an ethical and responsible manner. Our policies are clearly defined and regularly communicated to all employees, they are updated and reviewed regularly.

Integration risk

MFG has acquired 337 fuel forecourts from WM Morrisons as part of the deal announced on 30 January 2024 and completed on 29 April 2024. It is essential that the new sites are successfully integrated into the existing business within the planned timescale, in order that the Group can secure the benefits and synergies available to the enlarged business.

Year to 31 December 2023



Strategic Report for the year ended 31 December 2023 (continued)

Future developments

The Group remains in a strong financial position and has sufficient liquidity available for renewed growth. The directors look forward to another strong trading performance in 2024.

In January 2024, MFG announced an agreement with WM Morrisons Supermarkets Ltd to acquire the Morrisons petrol station network and plots of land on the supermarkets car parks to develop EV and Valeting areas. The acquisition has been funded through a mix of debt and equity and completed on 29 April 2024.

In 2021, MFG committed to spend £400 million in EV infrastructure by 2030. As at the end of 2023, approximately 30% of the £400 million investment has been deployed, with 603 ultra-rapid charging bays, and a further 25 rapid charging bays, already operational.

William Bannister, CEO, MFG said:

"Our EV Power rollout needs boots on the ground to install 3000+ ultra-rapid 150kW and 350kW chargers at our sites by 2030. That's why we've invested so much in our team - to make sure that we always have access to the skills we need to keep building EV Power charging hubs across the UK. Investment in our future starts with investment in our people."



The Group continues to focus on its customers and works hard to identify the requirements and demands of the local communities it serves. Understanding these needs enables the Group to work effectively with our Contract Managers to optimise the overall business and to provide the wide range of offerings that today's ever more demanding customer desires.

The Directors are confident that the performance of the business will continue to be strong and that 2024 will prove to be another successful year.

Approved by the Board and signed on its behalf by — DocuSigned by:

Marco Herbst Marco=Herbstc(Director)

24 June 2024

Year to 31 December 2023



Governance Report

The Directors consider the annual report and financial statements to comply with all aspects of the Guidelines for Disclosure and Transparency in Private Equity. The Group adheres to the Wates corporate governance principles issued as guidance for large private companies. This report contains sections on the following:

- Ownership
- Board
- Stakeholder engagement
- Section 172 Statement
- Task Force on Climate-Related Financial Disclosures
- ESG Report
- Streamlined Energy and Carbon Report ("SECR")

Ownership

The Company was formed when Clayton, Dubilier & Rice (CD&R) acquired a controlling interest in the Motor Fuel Group in July 2015. Founded in 1978, CD&R is a private equity firm with a history of working with management teams to build stronger, more profitable businesses. CD&R's investors include leading financial institutions, university endowments and corporate and public pension funds. The investment was made through CD&R Firefly Holdings Sàrl whose principal investor is CD&R Fund IX.

CD&R is one of the oldest private equity firms, based in North America. CD&R works to make companies grow and prosper by partnering with families, founders, or corporate owners. Value is created by collaborating with management to spur operational performance improvements, by accelerating growth strategies, injecting new talent, and boosting productivity. The firm executes a consistent investment strategy across North America and Europe, focusing on market-leading businesses in the consumer/retail, healthcare, industrial, and services sectors.

Directors of CD&R Firefly Holdco Limited

The directors, both of whom held office throughout the period and to the date of this report were as follows:

Gregory Laï

Mr Laï is a Partner at CD&R and is based in London. He plays a key role in respect of several of the firm's holdings, including the investments in B&M Retail, BUT International, Exova, HD Supply, Westbury Street Holdings, and Morrisons. Previously, Mr Laï worked in the Investment Banking Division of Citigroup as well as Mubadala Development Company. Mr. Laï graduated from ESCP-EAP European School of Management in Paris.



Year to 31 December 2023



Governance Report (continued)

Directors of CD&R Firefly Holdco Limited (continued)

Marco Herbst

Mr Herbst joined CD&R's London office in 2006. He plays a key role in several of CD&R's investments, including B&M Retail, BUT International, and Morrisons, as he did with the investment in British Car Auctions. Previously, he worked for Duke Street Capital, where his responsibilities included transaction origination, execution, and transformation. Mr Herbst also worked at Merrill Lynch & Co., advising financial institutions across Europe on acquisitions as well as debt and equity transactions. Mr Herbst is a graduate of Universitá Commerciale Luigi Bocconi in Milan, Italy.



Mr Lai and Mr Herbst are also members of the Board of the immediate parent company, CD&R Tiger Jersey Holdco Limited.

Chief Executive Officer

Chief Operating Officer Chief Financial Officer

Chief Investment Officer (until 1 May 2023)

Key Management Personnel

The following individuals were the key management personnel of the Group during the year:

- William Bannister
- Thomas Biggart
- Jeremy Clarke
- Simon Lane

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Adam Wadlow Chief Investment Officer (from 1 May 2023)

Year to 31 December 2023



Governance Report (continued)

Corporate Governance

In June 2018 the Government introduced secondary legislation requiring all companies of a significant size to report on their corporate governance arrangements for periods commencing on or after 1 January 2019.

The directors agreed that the Group should adopt and follow the Wates Corporate Governance Principles for large private companies. This is a voluntary framework which adopts the 'comply or explain' approach. The approach is based upon six broad principles which the directors have adopted, they are: -

- 1. Purpose and leadership An effective board develops and promotes the purpose of a company and ensures that its values, strategy, and culture align with that purpose.
- Board composition Effective board composition requires an effective chair and a balance of skills, backgrounds, experience, and knowledge, with individual directors having sufficient capacity to make a valuable contribution. The size of a board should be guided by the scale and complexity of the company.
- 3. Directors' responsibilities The board and individual directors should have a clear understanding of their accountability and responsibilities. The board's policies and procedures should support effective decision-making and independent challenge.
- 4. Opportunity and risk A board should promote the long-term sustainable success of the company by identifying opportunities to create and preserve value, establishing oversight for the identification and mitigation of risks.
- 5. Remuneration A board should promote executive remuneration structures aligned to the long-term sustainable success of a company, taking into account pay and conditions elsewhere in the company.
- Stakeholder relationships and engagement Directors should foster effective stakeholder relationships aligned to the company's purpose. The board is responsible for overseeing meaningful engagement with stakeholders including the workforce and having regard to their views when taking decisions.

The manner in which these principles have been adopted by the Board, and that of its parent company, is outlined below.

- 1. Purpose and leadership MFG is the leading UK independent forecourt operator and strives to deliver a superior consumer experience which promotes the purpose of the Group. These values are clearly articulated by the parent company's board and that strategy is then delivered by the executive management team.
- 2. The Group's parent company's board comprises a number of individuals with a balance of skills, experience and knowledge and many years of experience in the forecourts and retail industries. In addition to the entrepreneurial founders, the parent company's board also contains experienced investors from CD&R, majority shareholders, who bring a wealth of experience and significant resources from this well-established private equity firm. The Board is further supplemented by experienced Non-executive Directors assisting with both the development of the Group and its governance.

Year to 31 December 2023



Governance Report (continued)

Corporate Governance (continued)

- 3. The parent company's board members recognise the importance of good governance and have a clear understanding of their roles and responsibilities. The management and directors receive comprehensive and timely reporting of KPIs on all aspects of the business, which is used to support the decision-making process. The management recognises the benefit of independent challenge and the experienced Non-executive Directors provide this scrutiny.
- 4. The business strategy clearly identifies the direction for the Group and strategic opportunities to deliver this strategy are a key focus of board meetings. The senior management team are responsible for identifying and mitigating risk, the principal risks to the business are outlined on pages 31 to 36. A risk controls framework has been developed and is reviewed by both the parent company's Audit Committee and its Board on a regular basis.
- 5. The parent company's board has appointed a Remuneration Committee to oversee all aspects of remuneration ensuring it is fair and appropriate to support the success of the Group. The board is committed to remunerating employees solely on the ability of those employees to support the success of the Group.
- 6. The Directors are committed to engagement with the Group's stakeholders and ensuring that the Group's strategic direction is aligned with the interests of the key stakeholders. Good communication is key to this and there is regular engagement with employees, suppliers, local communities and other stakeholders. The Directors are committed to operating in a socially responsible manner, engaging with the community and developing the business working towards environmental sustainability. The Group has detailed its key stakeholders and their engagement with them in its Section 172 statement on page 45 to 49.

Employee engagement

The Group's employees are essential to the long-term success of the business. The parent company's board consider and review employee interests as a matter of course at the quarterly meetings. The impact on the workforce is considered when key decisions are made, the directors take the view that a motivated workforce is fundamental to the overall success of the business.

Communication is key and regular updates are given to the employees through close engagement with the senior leadership team and the collaborative environment fostered by the senior team enables all employees to be informed and understand the decision-making process.

Opportunities for employees to give their opinions are encouraged and a mechanism to do so is provided through an online employee portal. In addition to an employee suggestion facility the portal provides access to employee specific information, company updates and an employee benefits function. There is also a whistleblowing facility available to employees.

Employee engagement and involvement in the future success of the business is furthered through the inclusion of all employees in a discretionary annual bonus scheme.

Year to 31 December 2023



Governance Report (continued)

Supplier Engagement

The Board is aware that the business relationships it maintains with its suppliers are integral to the success of the business. To that end board members and senior management engage regularly with key suppliers, fostering and developing relationships. The success of the business is based on a collaborative, partnership approach, the Group benefits from the strength of many of its brand partners so a focus on actively supporting these brands contributes directly to the success of the Group.

Payment of trade payables

An important part of a successful relationship with third party suppliers is the accurate and timely payment of invoices. This is a key focus for the business and is an internal performance metric that the Group monitors closely.

The Group has a number of fuel contracts which have varying credit terms. Standard payment terms as applied by the Group for non-fuel supplies are for payment 30 days following receipt of invoice.

Creditor days at the end of 2023 were 32.3 days (2022: 30.9 days).

Whistleblowing policy

The Group is committed to conducting business with honesty and integrity and all employees are expected to maintain the highest standards, any divergence from these expected standards is not tolerated. A whistleblowing policy is in place which enables staff to report any suspected wrongdoing either in direct company activities or within the supply chain.

Whistleblowing is treated with the utmost confidence and any occurrences are reported to the Board.

Year to 31 December 2023



Governance Report (continued)

Social, community and human rights issues

The Group conducts its business in an ethically aware manner so as not to detrimentally affect the quality of life enjoyed by the communities it operates in.

The Group strives to:

- Respond quickly to issues or concerns raised by neighbours pertaining to the business.
- Engage with communities and support relevant and appropriate activities both at local and national level.
- Abide by local planning and other by-laws prevalent where the sites are based.
- Support community activity through actions and sponsorship as and where appropriate.
- Maintain properties, land, and boundaries in such a condition so as not to degrade the visual amenities of the neighbours or affect or endanger the surrounding communities.

Good customer service is vital to the success of the business, all individuals working at site are trained and measured on their general service levels. In the event of escalation to the Head Office team response time to customers and neighbours is a key metric the Group use to measure performance and response times and resolution outcomes are reported to the board on a quarterly basis.

The Group considers its fuel stations to be focal points within the local communities they serve. Consequently the Group works hard to provide retail offerings that are in line with the specific demands of the local community. This is pertinent in the more rural parts of the country where the convenience aspect of the local service station is becoming more important to the community with the demise of the traditional village institutions, but it is also relevant in different areas of the Country where a different ethnic mix will demand a different range or product lines.

The Group procures the majority of its products from globally recognised suppliers who are responsible for the management of their supply chains. The Group monitors and reviews the ESG performance of these multinational entities on an ongoing basis, ensuring that the behaviours of these suppliers are in line with MFG's high standards.

In 2023 MFG boosted its community and volunteering efforts, building on the foundations laid in 2021 and 2022, when it formalised an initiative to encourage every employee to get involved and support community efforts, up to two days per year, on full pay. Volunteering by employees in the year included tree planting and a day helping a local charity set up for a winter fundraising fair.

In 2023 MFG has continued its partnership with local football team St Albans City FC. The Group looks forward to being involved with a long and successful partnership, and the extended community outreach which taps into the 'Better World' aspect of our ESG strategy.

In 2023 MFG donated £10,000 to Rennie Grove Hospice Care, a charity local to the Head Office.

Almost £450,000 was raised in the year for MFG's charity partner, Macmillan Cancer Support.

Year to 31 December 2023



Governance Report (continued)

Modern Slavery

The Group fully acknowledges the human rights of every individual.

The Group recognises its responsibility to take a pro-active approach to identify and prevent slavery and human trafficking and is committed to ensuring that there is no modern slavery or human trafficking in any part of the business. The Group is committed to acting ethically and with integrity in all of its business relationships and has a policy of zero tolerance towards slavery and human trafficking. Management is satisfied that actual or potential breaches of human rights is not a material issue within the Group's operations.

In accordance with Section 54 of the Modern Slavery Act 2015 the Group issues a Modern Slavery statement on its website annually.

Year to 31 December 2023

Governance Report (continued)

Section 172 Statement

Who	Key interests of stakeholder group	Reason for engagement	How we engage with them
CUSTOMERS	 Safety Competitive prices Convenience Choice Customer service Sustainability Reliability 	 Providing a safe environment for those who visit the site Understanding consumer behaviour and evolving market trends Supporting MFG management in good decision-making and insights to develop best customer proposition and value To enhance customer experience and perceptions across all MFG touchpoints 	 Apps / Loyalty schemes Customer feedback channels Social media engagement and ESG updates Promotions, community initiatives and advertising Loyalty schemes Investment in disability-access- programs including a phone app to assist disabled motorists Online surveys and focus groups Face to face at our hubs and franchise operations
EMPLOYEES	 Safety Pay and Benefits Job satisfaction Career development Security Wellbeing and mental health supports Societal impacts Diversity and inclusion Environment and ethical concerns Listened to at Board level 	 Well trained and motivated employees are key to the success of the business and a positive and broader social impact It is important to understand and collate employees' views, so MFG can achieve its purpose and vision collaboratively MFG wants employees to feel valued, and that their contributions and experiences are considered at Board level 	 Benefits package and encouragement of participation in pension schemes Career progression opportunities and support for development Communication between Board and workforce through regular executive team communications, verbally via email and employee portal Employees are encouraged to provide suggestions and comments via an anonymous suggestion box. The Communities team reports to the ESG committee, that has representation at Board level Employee Survey and excellent culture Focus on Diversity and Inclusion initiatives and respect for all





Who	Key interests of stakeholder group	Reason for engagement	How we engage with them
CONTRACT MANAGERS	 Opportunity for success Support and guidance Site developments Training schemes Uniform and appropriate third- party contracts 	 Collaborative approach with Contract Managers Promotion of best practice, adherence to legislation and guidelines and mutually beneficial operating and financial outcomes Good governance framework 	 Support provided by MFG industry experts Robust and economically beneficial third-party contract arrangements Well established operating model that evolves consistently with mutual benefit Training and assistance provided allowing for development of individuals and their businesses Timely and ongoing support, both financial and operational Ability to re-mobilise safety schemes, as was done during Covid
SUPPLIERS: FUEL NON FUEL	 Strong sales volumes Brand awareness/ protection Long term relationships Adherence to payment terms Strong sales volumes Evolution of relationships Adherence to payment terms Promotional activity Product trials 	 Strong, cohesive relationships with the supply chain ensure security of supply, competitive pricing and promotional support. MFG leverages the brand value of national and internationally recognised brand names MFG and suppliers must work collaboratively to achieve success 	 Close working relationships with major suppliers through regular communications Promotional and marketing support Quality management systems Training of key staff representing third party brands Adherence to and support of third party strategies in support of their brands Detailed contracts and Service Level Agreements Mutual support offered in adverse business environment
EV Power	 Strong sales volumes Evolution of relationships 	 Quality and reliability of EV charger equipment 	



Who	Key interests of stakeholder group	Reason for engagement	How we engage with them
	 Adherence to payment terms 		
COMMUNITIES	 Alignment of product offering to local community needs Environmental, Social, Governance (ESG) factors 	 MFG service stations are an important part of the communities we serve MFG offers a number of ancillary services as an alternative marketplace supporting trends and buying patterns / local expectations Sites supply appropriate goods and services for the communities living around them. Sites need to be safe, free from hazards and pollution. MFG needs to safeguard those that work and visit by delivering the ESG plan 	 The Contract Manager arrangement empowers the Manager to determine the appropriate products to sell, supported by the Regional MFG teams Training, procedures, audits and regular reviews focus on ESG matters Compliance with regulations and third party review Targeted and specific charitable fundraising is facilitated through the site network
THE ENVIRONMENT	 Pollution Spills Carbon emissions measurement and reduction Efficient water usage Actions to reduce energy use EV power – low- carbon energy displacing fossil fuels usage 	 Commitment to minimising environmental impacts of operations MFG to play a key role in the development of the UK alternative road fuel infrastructure. 	 Highly trained, well-resourced inhouse environmental expertise Extensive use of third party environmental consultants Ongoing environmental spend, tank re-linings, pump and line improvements Equipment replacement policy to improve energy efficiency Programme of Electric Vehicle charging points installations Compliance with internationally recognised standards Risk assessments, procedures, training Publication of Streamlined Energy and Carbon Report Regular water audit programme



Who	Key interests of stakeholder group	Reason for engagement	How we engage with them
LANDLORDS	Timely payments of	Collaborative approach	 Floor risk survey undertaken Strong business relationships and
	rents Site maintenance and upkeep 	required for successful operation of leasehold sites.	 regular communications Support offered in times of adversity, such as the recent pandemic Timely and accurate payment Responsible practice
GOVERNMENT	 Taxation Planning Carbon reduction EV power infrastructure 	 Policies and regulatory change are prevalent in the sector MFG engages in strict adherence to these - critical for the success of the business MFG's strategy is to be a good corporate citizen and to pay its fair share of tax, contributing to society through the activities it undertakes 	 Published tax strategy Use of third party expertise Strong relationships forged with HMRC representatives Reputation for integrity and honesty Energy efficiency programs Ongoing management of landscape and upholding relationships
INVESTORS	 Delivering long term profits, sustainably Reputation Growth Compliance with laws and regulations Regular updates ESG focus and management of climate risks as we transition to a low carbon economy Successful integration of acquisition 	 Collaborative investment leads to successful and dynamic decision making. To utilise their expertise, knowledge and experience To promote understanding and foster confidence To use two-way channels to understand their needs 	 The Board regularly communicate with the investors to align strategy Key staff have close working relationships and regular communications ESG report Website



Who	Key interests of stakeholder group	Reason for engagement	How we engage with them
BANKS AND LENDERS	 Long term growth and development Maintain obligations and forward planning Good relationships Understand our strategy and stable market position 	 Good relationships and communications Product awareness and strategic leverage 	 Published tax strategy Use of third-party expertise Reputation for integrity and honesty Energy efficiency programs Comprehensive monthly and quarterly reporting Lender presentations Responsiveness to lender requests and requirements



Year to 31 December 2023

Governance Report (continued)

Task Force on Climate-related Financial Disclosures ("TCFD")

The Group recognises that everyone has a role to play in limiting climate change and supporting the transition to a low carbon economy. Climate change and the degradation of natural eco-systems are an existential threat to the health of the planet and people's lives and livelihoods. Business has an important role to play in taking action to mitigate the worst effects of climate change. MFG has set ambitious and realistic progressive targets to reduce our own carbon footprint and is leading the transition to a more sustainable future through our heavy commitment of capital to EV infrastructure development.

There is an established governance framework that ensures risks associated with climate change are considered by the Board and key metrics are considered at quarterly meetings. The Group has an ESG committee and has implemented the Streamlined Energy and Carbon Reporting requirements; more detail on the metrics monitored by the Board is set out on pages 55 - 61 of this Report.

MFG fully supports the aims of the TCFD and believes that it is right for businesses to communicate the risks and opportunities that climate change presents. The TCFD provides a framework to improve the disclosure of consistent, comparable, reliable and clear climate related information so stakeholders are able to fully support the transition to a low carbon economy.

Employees – employees are invited to join the Health, Safety and Environmental committee. Selected middle management sits on the Integrated Management System steering committee.

Contract Managers – a survey was completed by the Contract Managers in 2023.

Customers – MFG is expanding our EV provision in response to the range anxiety felt by customers, in order to encourage the transition to EV.

Investors - there is a direct link from the main shareholder's ESG committee to MFG management

Regulators – there was input from regulators into the 'Environmental Impacts and Aspects register'

TCFD specifies 4 pillars that should be considered in this area: Governance, Strategy, Risk management and Metrics and Targets, alongside 11 disclosure requirements. Below is a section detailing MFG's efforts in respect of the impacts of climate change.

Year to 31 December 2023



Governance Report (continued)

Task Force on Climate related Financial Disclosures ("TCFD") (continued)

Governance

a) Board's oversight of climate-related risks and opportunities

The parent company's board has ultimate responsibility for climate-related risks and opportunities. That board sets the sustainability strategy and targets for the executive management team who are responsible for implementing them. That board formally addresses sustainability and climate related risks following each quarterly report from the ESG committee.

The Group's ESG committee meets regularly and includes executive and non-executive representatives and certain nominated parent company board members. It guides all sustainability activities across the Group, monitors progress against targets and is responsible for reporting progress to the parent company's board.

b) Management's role in assessing and managing climate-related risks and opportunities

Management's role is to execute the agreed strategy and does so through specifically commissioning studies, feasibility projects and third party consultations. In particular, fulfilling the parent company's board's mandate, management is progressing the capital projects required to implement EV charging infrastructure, satisfying both business strategic goals and addressing transition risk.

As regards direct climate risk to operations, management commissioned a Physical Risk Report received in May 2022. This comprehensive report evaluated the physical risks for MFG's business under two plausible climate scenarios, a 1.5°C rise scenario and a 4.0°C rise scenario. The risks analysed in the report related to the physical impacts of climate e.g. precipitation, flood, heat stress, direct damage to property and wider impacts.

The risks detailed in this report are considered as part of the strategic development of the network.

Strategy

a) Climate-related risks and opportunities the organisation has identified over the short, medium and long term

In the short to medium-term the main climate-related risk to MFG is 'transitional risk' around decarbonisation and the move away from petrol and diesel vehicles, UK sales of such new vehicles being banned from 2030, thus progressively restricting the market for MFG's historical main revenue streams.

The potential for longer term physical risk to service stations from climate change, e.g. floods, high temperatures, does exist and the Group has evaluated this through an extensive survey which has identified those stations more at risk from an increase in temperature and different weather events. However, given that the assets are not concentrated geographically, the Group has concluded that there is not a material physical risk to the overall business from direct impacts of climate change, in the short to medium term.



Year to 31 December 2023

Governance Report (continued)

Task Force on Climate related Financial Disclosures ("TCFD") (continued)

On this same timescale there is also a major opportunity to diversify the income streams through the installation of EV charging, as well as an opportunity to reduce emissions and save money through reduced power usage at sites. Identified technological improvements are already helping to decrease both emissions and energy usage, which in turn lowers costs.

Looking at the longer term, MFG's EV strategy is a key contributor to the UK's de-carbonisation agenda. A commitment was made in 2021 to build and operate some 500 EV ultrafast charging hubs by 2030. The cost of implementation is significant (£400 million has been committed), however the Group remains strongly cash generative and it is anticipated the whole cost will be met from free cash flow. As the EV charging capacity of the business expands, and power is sourced from renewable energy suppliers, it supports a reduction in the burning of hydrocarbon fuels.

MFG is also exploring the opportunities and benefits of other alternative fuels; the Group continually monitors alternative fuel options and undertakes feasibility projects where it is considered potentially worthwhile.

b) The impact of climate-related risks and opportunities on MFG's businesses, strategy, and financial planning

The impact of climate change on MFG's business over the longer term is transformational. The relationship of the revenue streams will change as there is progressively less fossil fuel sold and a greater proportion of revenue is generated from EV charging, using renewably-sourced power. The business must adapt and continue to grow its non fossil fuel business income streams, both EV charging and the other offerings (food to go, valeting, convenience store etc). Financial planning is taking into account the necessary large investment in EV infrastructure, along with spend to reduce the carbon footprint of the sites themselves, for example by fitting solar panels, changing light bulbs to LED, energy management systems and more efficient refrigeration.

c) The resilience of MFG's strategy, taking into consideration different climate-related scenarios, including a 2°C or lower scenario

Transition risk for MFG is not proportional to the eventual extent of global temperature change. The commitment to install EV infrastructure is fully costed and is being paid for out of free cash flow. MFG announced in 2021 that the Group will spend £400 million on EV infrastructure by 2030.

With regards to physical risks, MFG has undertaken a survey which assessed the level of risk for the different locations for incremental changes in temperature. The physical risk to the network at the current time is not regarded as material to the overall business, however this is clearly an emerging threat and will be kept under review.

Year to 31 December 2023



Governance Report (continued)

Task Force on Climate related Financial Disclosures ("TCFD") (continued)

Risk management

a) MFG's processes for identifying and assessing climate-related risks

MFG uses:

Horizon scanning – a materiality assessment was undertaken using both internal and external resource; this exercise drove the focus on the key issues affecting both the Group and its stakeholders.

Prioritisation – topics were explored in stakeholder engagement exercises, interviews and surveys. Where additional expertise was required the Group worked with external consultancy firms in order to clearly understand the key climate related risks that the Group is or will be exposed to. Employee engagement was also sought and will continue to be a key part of development in this area.

Validation – key risk areas were reviewed by the senior management team who developed a mitigation strategy to the transition risk that had been identified as the significant issue for the Group. The strategy was ratified by the Board and released to the public, committing the Group to developing its new infrastructure model.

Finalisation – material issues were identified and a materiality matrix was produced, plotting issues of material importance and concern to stakeholders, the bearing these issues might have on MFG, and the company's ability to influence them.

Climate risks are included within the Group's risk register which is maintained by the management team and discussed by the group's Audit Committee ahead of review by the board. At least two parent company board members attend both the group's Audit Committee and its ESG Committee where climate-related risks and related financial implications and disclosures are monitored.

The Group has an integrated management system which is accredited to ISO 9001 (environment management process).

The Environmental Aspects and Impacts register is kept up to date quarterly and published quarterly.

The Group has taken a pro-active approach to maintain and upgrade its site and office equipment; to that end energy audits are regularly undertaken to target the replacement of inefficient infrastructure and equipment.

b) MFG's processes for managing climate-related risks

Firstly, MFG seeks to understand the risks and maintains an ongoing programme of investment to address them. MFG aims to minimise energy used within the business (seeking to reduce scope 2 emissions), and build EV power sales using renewably-supplied electricity, ultimately to supplant liquid fuel sales and thus reduce scope 3 emissions (limited Scope 3 emissions are currently reported, in relation to company cars only).

Year to 31 December 2023



Governance Report (continued)

Task Force on Climate related Financial Disclosures ("TCFD") (continued)

c) MFG's processes for identifying, assessing, and managing climate-related risks; integration into MFG's overall risk management

Climate-related risks are included on the Group's business risk register and reported to the board as part of an ongoing risk management process. The risk management process is undertaken by management and engages with all the relevant staff and expertise employed within the business.

Metrics and targets

a) The metrics used by MFG to assess climate-related risks and opportunities and their connection with MFG's strategy and risk management process

Metrics that are being assessed in 2023:

- GHG Emissions
- Energy use
- Waste
- Water
- EV Charger performance and reliability

Selected ESG performance metrics have been subjected to independent limited assurance procedures and the assurance opinion will be available on the website / in the stand alone ESG report in due course.

b) MFG's Scope 1 and Scope 2, greenhouse gas (GHG) emissions (plus, in due course, trends in Scope 3 emissions – as yet only partly reported),

Emissions data is contained within the SECR which is provided in full on pages 58 - 61.

c) MFG's targets to manage climate-related risks and opportunities and performance against those targets

These are reported annually in MFG's ESG report which will be available on the website.

Year to 31 December 2023



ESG Report

MFG has committed to publishing its ESG Report on its website each year. The following pages contain a summary of the ESG strategy and commitments.

MFG conducted its first materiality assessment in 2021, so it could identify and prioritise the sustainability issues firstly those which were of greatest concern to stakeholders, and secondly the ones most likely to have the greater impact on the business.

The results of the materiality assessment informed MFG's 'Fuel the Future' strategy, and is at the core of ESG reporting. MFG aligns its strategy to the following UN Sustainable Development goals:

Aligning with Sustainable Development Goals (SDGs)

Climate change and carbon reduction: <i>Reduce our carbon</i>	7 AFEORDABLE AND CLEAN PREXES	7.2 substantially increase the share of renewable energy
footprint Supporting the transition to alternative energy resources by	9 NOUSTRY, INNOVATION AND INFRASTRUCTURE	9.4 upgrade infrastructure and retrofit industries to make them sustainable
upgrading infrastructure	13 CLIMATE	13.1 strengthen resilience and adaptive capacity to climate-related hazards
Developing our people and supporting our local communities:	5 GENDER G	5.5 ensure participation and equal opportunities at leadership level
Equal opportunities and rewarding careers Protecting the quality of life enjoyed by communities in which we operate	11 SUSTAINABLE CITIES	11.3 inclusive and sustainable urbanisation
Health and Safety: Protect our staff from harm		3.9 substantially reduce the number of deaths and illnesses from pollution
Highest standards to reduce risks associated with our business	8 DECENT WORK AND ECONOMIC GROWTH	8.8 protect labour rights and promote safe and secure working environments for all workers

Year to 31 December 2023



ESG Report (continued)

Strategy

Our sustainability strategy is 'Fuel the Future' and it comprises three elements:

- **Fuel a greener world** we make it easier to be greener. We are a leading part of the UK mobility transition to a net-zero world
- **Fuel a better world** we make local communities more resilient and adaptive through our community hubs
- **Fuel a safer, more diverse world** we support the local community and embrace diversity and equality, providing a safe environment for all who visit

Whilst our strategic priorities remain unchanged, our future reporting will be centred around core metrics in respect of:

GHG Emissions, Energy use, Waste, Water use, Diversity, Safety, Net New Hires, Employee Engagement, Number of EV charging units, Total number of KwH sold, Reliability of EV chargers.

These are reported annually in MFG's ESG report which will be available on the MFG website.

Highlights

EV Charging

- Second year running Zap Map 'EV Driver recommended' accreditation
- Added 333 Ultra rapid charging bays and 20 rapid charging bays in the year
- Charger reliability of over 99% in 2023

Energy Efficiency at sites

- 88 LED lighting systems installed
- 121 Energy management systems installed in 2023
- 29 Photovoltaic Solar panel array installs completed during 2023
- 84 sites have had doors fitted on refrigeration

Charity and volunteering

- In 2023 some £450,000 was raised through the network for Macmillan Cancer Support, MFG's official charity partner, taking the total raised to more than £1.4 million since the initiative was launched in April 2021.
- 161 hours of volunteering took place in the year tree planting in the Forest of Marston, gardening at Earthworks, St Albans and volunteering at The Tank Museum, Bovingdon.

Other

- 47% of the company fleet is Hybrid or EV at the year end
- 84% of respondents to an employee satisfaction well-being survey responded 'Agree' or 'Strongly Agree' to the statement 'I feel MFG cares for my well-being.

Year to 31 December 2023



ESG Report (continued)

Macmillan Cancer Care

Since MFG chose Macmillan Cancer Support as its charity partner in 2021, more than £1,400,000 has been raised for the charity. In 2023, £450,000 was raised throughout the year. Major fundraising events in the year included:

April 2023: Two employees ran the London marathon



October 2023: Macmillan coffee mornings were held at Head Office and sites



MFG took part in Macmillan Cancer Support's #ThanksToYou Day by writing over 100 thank-you cards for their supporters

Funds were also raised in the year through charity walks, a football match at Wembley Stadium and the Christmas raffle, amongst other events.

Year to 31 December 2023



ESG Report (continued)

Streamlined Energy and Carbon Report (SECR)

UK energy use and associated greenhouse gas emissions

UK based annual energy usage and associated annual greenhouse gas ("GHG") emissions are reported pursuant to the Companies (Directors' Report) and Limited Liability Partnerships (Energy and Carbon Report) Regulations 2018 that came into force 1 April 2019, known as Streamlined Energy & Carbon Reporting (SECR).

Organisational boundary

This is a consolidated report that includes all subsidiaries owned 100% by the Group. The energy use and associated GHG emissions are for those assets owned or controlled within the UK only as defined by the operational control boundary. This includes over 1,000 forecourts, the new and old Head Office, scope 1 company-owned cars and scope 3 business travel in employee-owned or rental vehicles (grey fleet). Excluded are assets and activities in non-UK territories (e.g. Jersey).

Reporting period

The annual reporting period is 1st January to 31st December each year and the energy and carbon emissions are aligned to this period.

Quantification and reporting methodology

The data was prepared with reference to the 2019 UK Government Environmental Reporting Guidelines and the GHG Protocol Corporate Accounting and Reporting Standard (revised edition). The 2023 UK Government GHG Conversion Factors for Company Reporting were used in emission calculations as these relate to the majority of the reporting period. Note that fugitive emissions are not included within the Scope 1 GHG emissions figures.

SECR requires the reporting of UK energy use and associated emissions, including as a minimum gas, purchased electricity and transport for company owned vehicles and employee owned and hire vehicles for business use. The Group have chosen to voluntarily report on other scope 1 emissions, which also includes the use of diesel for generators and energy generated from owned solar photovoltaic systems. Since PV systems have been installed based on fuel station baseload rather than on peak demand, it is assumed that there is no export from these panels.

Electricity, gas and diesel consumption were based on invoice records or estimated data where primary data was not available, while mileage was used to calculate energy and emissions from fleet vehicles and grey fleet. Market-based emissions have been calculated, and for sites without renewable contracts, residual emission factors have been used. Gross calorific values were used except for mileage energy calculations as per Government GHG Conversion Factors. Energy usage of electric vehicle charge points by the public has been excluded as it falls outside the organisation boundary.

The emissions are divided into the direct combustion of fuels and the operation of facilities (scope 1), indirect emissions from purchased electricity and company owned electric vehicles (scope 2) and further indirect emissions that occur as a consequence of company activities but occur from sources not owned or controlled by the organisation (scope 3).

Year to 31 December 2023



ESG Report (continued)

Streamlined Energy and Carbon Report (SECR) (continued)

Breakdown of energy consumption (kWh):

Energy type	2023	2022
Gas	287,956	502,857
Purchased electricity	107,449,401	112,124,836
Transport fuel	3,647,810	3,044,206
Diesel generators ⁺	660,810	17,417
Total energy use	112,045,977	115,689,316

Breakdown of emissions (tCO₂e):

Emission source	2023	2022 (Restated) [*]
Scope 1		
Gas	53	92
Diesel generators ⁺	158	4
Company owned vehicles	840	725
Total Scope 1 GHG emissions	1,051^	821
Scope 2		
Purchased electricity (location-based)	22,275	21,683
Purchased electricity (market-based)	180	80*
Total Scope 2 (location-based) GHG emissions	22,275	21,683
Total Scope 2 (market-based) GHG emissions	180	80*
Scope 3		
Category 6: Business travel (grey fleet only)	44	26
Total gross emissions (location-based)	23,370	22,530
Total gross emissions (market-based)	1,275	927*
Intensity ratios	2023	2022 (Restated) [*]
Tonnes of CO_2e per million litres of fuel sold (location-based)	6.58	6.43
Tonnes of CO ₂ e per million litres of fuel sold (market-based)	0.36	0.26*



Year to 31 December 2023

ESG Report (continued)

Streamlined Energy and Carbon Report (SECR) (continued)

*Scope 2 market-based emissions have been updated for 2022 following a revised methodology. The purchased electricity (marketbased) was previously reported as 71 tCO₂e, and the market-based intensity ratio was previously reported as 0.24. This change is due to the use of a residual emission factor instead of the UK grid average emission factor.

[†]Diesel is reported for the first time this year and retrospectively added for 2022 to ensure comparisons between years remain like for like.

^F-gas fugitive emissions are a voluntary disclosure but are excluded from MFG scope due to a lack of sufficient primary data in FY2023. It is estimated that this number could be a material component of Scope 1. MFG are working with suppliers to remediate this lack of data.

Onsite generated electricity (solar PV)

In addition, we utilised 411,184 kWh of energy from our on site solar PV, up from only 29,105 in the prior year.

Intensity Ratio

The intensity ratio is total gross emissions in metric tonnes CO_2e (mandatory emissions) per million litres of fuel sold. This metric is considered the most relevant to the Group's energy consuming activities and provides a good comparison of performance over time.

Emissions Analysis

This year's total gross scope 1 and scope 2 emissions have increased by 822 tCO₂e (4%) for location-based emissions and by 330 tCO₂e (37%) for market-based emissions compared to last year. These changes correlate to an increase in emissions (tCO₂e) per million litres of fuel sold of 0.15 (2%) and 0.10 (38%) for location- and market-based emissions respectively (including gross emissions of scope 1, 2 and scope 3 business travel).

For location-based emissions, purchased electricity accounts for 70% of the increase in emissions, with diesel usage (18%), company owned vehicles (14%) and reduced natural gas usage (-5%) contributing to the rest of the change. For market-based emissions, purchased electricity contributes just 28% of the increase due to the lower values reported, with diesel usage (44%), company owned vehicles (38%) and reduced natural gas usage (-11%) contributing to the rest of the change.

Location-based emissions for purchased electricity have increased by 590 tCO₂e (3%) despite a reduction in electricity use of 4.6 million kWh. This is because the emissions factor used to calculate location-based emissions (grid average conversion factor) is higher in 2023 than the prior year, due to the UK generation fuel mix comprising more natural gas, and less renewable energy.

Market-based emissions for purchased electricity have increased by 98 tCO₂e (122%). This is a result of 4 sites and the head office where energy usage could not be traced back to a 100% renewable energy contract. Nevertheless, the majority of sites are signed up to Renewable Energy Guarantee of Origin (REGO) certified contracts, reducing emissions by 22,095 tCO₂e compared to average emissions as per the location-based calculations.

Year to 31 December 2023



ESG Report (continued)

Streamlined Energy and Carbon Report (SECR) (continued)

Emissions Analysis (continued)

Across both location- and market-based emissions, an increase is observed in diesel usage (up by 154 tCO₂e or 3,662%) and company owned vehicle travel (up by 117 tCO₂e or 16%); however, a decrease is observed in natural gas usage (down 39 tCO₂e or 43%). In 2023, diesel was used for electricity generation at certain new to industry sites before the site was connected to the grid. This was not the case in 2022. For company owned vehicle emissions, the increase correlates to an increase in employee numbers of approximately 13%. Finally, the reduced usage of natural gas is a result of relocating from a Head Office that used natural gas for heating in early 2023 along with lower usage, change of tenancies or gas disconnections at 3 or 4 main sites.

Energy efficiency action during current financial year

During the reporting year, Motor Fuel Limited continued its program of installing electric vehicle (EV) charge points. The Company now has 124 sites with EV charging facilities, up from around 50 last year.

Further energy efficiency actions carried out this year include:

- An ongoing scheme to upgrade refrigeration control systems. This has involved the installation of Danfoss control systems at a further 62 sites and RDM control systems at a further 59 sites.
- Fridge doors have been installed at a further 84 sites this year, improving thermal performance.
- Solar PV generation systems have been installed at a further 29 sites in total this year.
- Inverter driven external condensers have been upgraded at 9 sites, improving electrical efficiency.
- Energy efficient LED lighting has been upgraded at 138 sites. Schemes vary from full replacement of external lighting including full canopy down to replacement rear of house lighting with PIR sensors.



Year to 31 December 2023

Directors' Report

The directors present their report and audited consolidated financial statements of CD&R Firefly Holdco Limited (**the 'Company'**) and its subsidiaries, (together, **the 'Group'**) for the year to 31 December 2023.

CD&R Firefly Holdco Limited is a private company limited by shares, incorporated and domiciled in the United Kingdom. The registered office is Cleveland House, 33 King Street, London, SW1Y 6RJ. The immediate parent undertaking is CD&R Tiger Jersey Holdco Limited, incorporated in Jersey. The registered address is 22 Grenville Street, St. Helier, Jersey, JE4 8PX.

The financial statements are consolidated within the financial statements of CD&R Firefly Holdings Sàrl, registered in Luxembourg. The ultimate controlling party is Clayton Dubilier and Rice LLC, which is incorporated in the United States.

CD&R Firefly Holdings Sàrl maintains Directors' liability insurance which gives appropriate cover for any legal action brought against Directors of any of its group companies. The Group has also provided an indemnity for its Directors, which is a qualifying third-party indemnity provision for the purposes of section 234 of the Companies Act 2006. This was in place throughout the year and up to the date of approval of the financial statements.

Certain information required to be contained in this Directors' Report may be found in the accompanying Strategic Report and Governance Report. Results for the year, financial risk management and future developments of the Group and the Company can be found in the Strategic Report on pages 4 to 37.

Dividends

A dividend of £23,363,043 was paid in the year (2022: £38,900,000) (note 28).

Charitable and political donations

The Group made charitable donations of £32,000 (2022: £17,000) and no political donations in the year (2022 - £nil).

Directors

The following persons served as directors during the year and up to the date of this report:

- Gregory Laï
- Marco Herbst

Gregory Laï and Marco Herbst are employees and representatives of CD&R who supervise its investment in the Group on CD&R's behalf.

Year to 31 December 2023



Directors' Report (continued)

Key management personnel

The following individuals were the key management personnel of the Group during the year:

- William Bannister .
- Thomas Biggart •
- Jeremy Clarke ٠
- Simon Lane

- Chief Executive Officer
- Chief Investment Officer (until 1 May 2023)
- **Chief Operating Officer**
- **Chief Financial Officer**
- Adam Wadlow Chief Investment Officer (from 1 May 2023)

Employees

The Group is committed to ensuring that employment is based on equal opportunity for all employees irrespective of gender, sexual orientation, race, colour, disability, marital status, religion or age. The Group seeks to 'promote from within' to provide staff development opportunity and will seek to offer new roles internally where possible.

The Group seeks to ensure that disabled people, whether applying for a vacancy or already in employment, receive equal opportunities in respect of those vacancies that they are able to fill and are not discriminated against on the grounds of their disability. The Group's offices provide inclusive access for disabled staff, and its service stations are assessed to ensure inclusive access for all its customers. If members of staff become incapacitated or disabled the Group continues employment where possible and undertakes to facilitate continuing employment. It is the policy of the Group that the training, career development and promotion of a disabled person should, as far as possible, be identical to that of a person who does not suffer from a disability.

Further information on the engagement of employees can be found in the Governance report.

Gender information

The Group recognises the value of a diverse workforce and looks to offer opportunities to everyone. The Group has a culture that embraces diversity and fosters inclusion. Diversity is seen as a strength and the Group works hard to ensure a fair and inclusive environment for all, where the unique insights, perspectives and backgrounds of individuals are valued. Having these values as an integral part of our operations gives the Group a better understanding of the needs of the varied customers across the different local communities served and means the Group can benefit from a wider talent pool. The Group provides equal opportunity in franchisee selection and in recruitment, career development and reward of all employees.



Year to 31 December 2023

Directors' Report (continued)

Gender information (continued)

Gender diversity within the Group as at 31 December 2023 is outlined below:

Level	Male	Male %	Female	Female %	Total
Board directors	4	100.0	0	0.0	4
Senior managers	21	84.0	4	16.0	25
Other					
employees	551	49.2	568	50.8	1,119
Total	576	50.2	572	49.8	1,148

The Group is committed to gender equality and publishes its Gender Pay Gap information on the website each year.

For statements on corporate governance, employee and supplier engagement please refer to the Governance report on pages 40 to 42.

Post balance sheet events are disclosed in note 32.

Approved by the Board and signed on its behalf by

DocuSigned by: Marcs Hurbst 35E6F3A703C94C4... Marco Herbst (Director)

24 June 2024

Year to 31 December 2023



Statement of directors' responsibilities in respect of the financial statements

The directors are responsible for preparing the CD&R Firefly Holdco Limited Report and the financial statements in accordance with applicable law and regulation.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have prepared the group financial statements in accordance with UK-adopted international accounting standards and the company financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards, comprising FRS 101 "Reduced Disclosure Framework", and applicable law).

Under company law, directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the group and company and of the profit or loss of the group for that period. In preparing the financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- state whether applicable UK-adopted international accounting standards have been followed for the group financial statements and United Kingdom Accounting Standards, comprising FRS 101 have been followed for the company financial statements, subject to any material departures disclosed and explained in the financial statements;
- make judgements and accounting estimates that are reasonable and prudent; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the group and company will continue in business.

The directors are responsible for safeguarding the assets of the group and company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors are also responsible for keeping adequate accounting records that are sufficient to show and explain the group's and company's transactions and disclose with reasonable accuracy at any time the financial position of the group and company and enable them to ensure that the financial statements comply with the Companies Act 2006.

The directors are responsible for the maintenance and integrity of the company's website. Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

Directors' confirmations

In the case of each director in office at the date the directors' report is approved:

- so far as the director is aware, there is no relevant audit information of which the Group's and company's auditors are unaware; and
- they have taken all the steps that they ought to have taken as a director in order to make themselves aware of any relevant audit information and to establish that the Group's and company's auditors are aware of that information.

Approved by the Board and signed on its behalf by

DocuSigned by: Marco Herbst 35E6F3A703C94C4... Marco Herbst (Director)

Year to 31 December 2023



Independent auditors' report to the members of CD&R Firefly Holdco Limited

Report on the audit of the financial statements

Opinion

In our opinion:

CD&R Firefly Holdco Limited's group financial statements and company financial statements (the "financial statements") give a true and fair view of the state of the group's and of the company's affairs as at 31 December 2023 and of the group's profit and the group's cash flows for the year then ended;

- the group financial statements have been properly prepared in accordance with UK-adopted international accounting standards as applied in accordance with the provisions of the Companies Act 2006;
- the company financial statements have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards, including FRS 101 "Reduced Disclosure Framework", and applicable law); and
- the financial statements have been prepared in accordance with the requirements of the Companies Act 2006.

We have audited the financial statements, included within the Report and Financial Statements (the "Annual Report"), which comprise: the consolidated and company statements of financial position as at 31 December 2023; the consolidated income statement, the consolidated statement of comprehensive income, the consolidated statement of cash flows, and the consolidated and company statements of changes in equity for the year then ended; and the notes to the financial statements, comprising material accounting policy information and other explanatory information.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) ("ISAs (UK)") and applicable law. Our responsibilities under ISAs (UK) are further described in the Auditors' responsibilities for the audit of the financial statements section of our report. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence

We remained independent of the group in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, which includes the FRC's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

Conclusions relating to going concern

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the group's and the company's ability to continue as a going concern for a period of at least twelve months from when the financial statements are authorised for issue.

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

Year to 31 December 2023



Independent auditors' report to the members of CD&R Firefly Holdco Limited (continued)

However, because not all future events or conditions can be predicted, this conclusion is not a guarantee as to the group's and the company's ability to continue as a going concern.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report.

Reporting on other information

The other information comprises all of the information in the Annual Report other than the financial statements and our auditors' report thereon. The directors are responsible for the other information. Our opinion on the financial statements does not cover the other information and, accordingly, we do not express an audit opinion or, except to the extent otherwise explicitly stated in this report, any form of assurance thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If we identify an apparent material inconsistency or material misstatement, we are required to perform procedures to conclude whether there is a material misstatement of the financial statements or a material misstatement of the other information. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report based on these responsibilities.

With respect to the Strategic report and Directors' Report, we also considered whether the disclosures required by the UK Companies Act 2006 have been included.

Based on our work undertaken in the course of the audit, the Companies Act 2006 requires us also to report certain opinions and matters as described below.

Strategic report and Directors' Report

In our opinion, based on the work undertaken in the course of the audit, the information given in the Strategic report and Directors' Report for the year ended 31 December 2023 is consistent with the financial statements and has been prepared in accordance with applicable legal requirements.

In light of the knowledge and understanding of the group and company and their environment obtained in the course of the audit, we did not identify any material misstatements in the Strategic report and Directors' Report.

Responsibilities for the financial statements and the audit

Responsibilities of the directors for the financial statements

As explained more fully in the Statement of directors' responsibilities in respect of the financial statements, the directors are responsible for the preparation of the financial statements in accordance with the applicable framework and for being satisfied that they give a true and fair view. The directors are also responsible for such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Year to 31 December 2023



Independent auditors' report to the members of CD&R Firefly Holdco Limited (continued)

In preparing the financial statements, the directors are responsible for assessing the group's and the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the group or the company or to cease operations, or have no realistic alternative but to do so.

Auditors' responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect material misstatements in respect of irregularities, including fraud. The extent to which our procedures are capable of detecting irregularities, including fraud, is detailed below.

Based on our understanding of the group and industry, we identified that the principal risks of noncompliance with laws and regulations related to Companies Act and tax legislation, and we considered the extent to which non-compliance might have a material effect on the financial statements. We evaluated management's incentives and opportunities for fraudulent manipulation of the financial statements (including the risk of override of controls), and determined that the principal risks were related to posting inappropriate accounting entries to manipulate financial results and management bias in accounting estimates. Audit procedures performed by the engagement team included:

- Enquiring with management and those charged with governance, including consideration of known or suspected instances of non-compliance with laws and regulation and fraud
- Auditing the risk of management override of controls, through testing journal entries and other adjustments for appropriateness and performing unpredictable audit procedures
- Reviewing minutes from meetings of the Board of Directors
- Reviewing management's assumptions and relevant calculations in relation to estimates
- Reviewing of corporation tax workings and discussing with management any known or suspected instances of non-compliance with tax regulation
- Reviewing financial statement disclosures and testing to supporting documentation

There are inherent limitations in the audit procedures described above. We are less likely to become aware of instances of non-compliance with laws and regulations that are not closely related to events and transactions reflected in the financial statements. Also, the risk of not detecting a material misstatement due to fraud is higher than the risk of not detecting one resulting from error, as fraud may involve deliberate concealment by, for example, forgery or intentional misrepresentations, or through collusion.

A further description of our responsibilities for the audit of the financial statements is located on the FRC's website at: www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditors' report.

Year to 31 December 2023



Independent auditors' report to the members of CD&R Firefly Holdco Limited (continued)

Use of this report

This report, including the opinions, has been prepared for and only for the company's members as a body in accordance with Chapter 3 of Part 16 of the Companies Act 2006 and for no other purpose. We do not, in giving these opinions, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

Other required reporting

Companies Act 2006 exception reporting

Under the Companies Act 2006 we are required to report to you if, in our opinion:

we have not obtained all the information and explanations we require for our audit; or adequate accounting records have not been kept by the company, or returns adequate for our audit have not been received from branches not visited by us; or

certain disclosures of directors' remuneration specified by law are not made; or the company financial statements are not in agreement with the accounting records and returns.

We have no exceptions to report arising from this responsibility.

in Sh

Andy Grimply (Senior Statutory Auditor) for and on behalf of PricewaterhouseCoopers LLP Chartered Accountants and Statutory Auditors Watford 24 June 2024

Year to 31 December 2023

Consolidated Income Statement

for the year ended 31 December 2023



		Group 2023	Group 2022
	Note	£m	£m
Continuing operations			
Revenue	5	5,121.4	5,620.1
Cost of sales		(4,525.4)	(5,061.8)
Gross profit		596.0	558.3
Operating expenses		(296.6)	(208.6)
Profit / (loss) on disposal of property, plant and equipment	8	74.8	(2.4)
Operating profit	6	374.2	347.3
Finance income	10.1	27.4	60.3
Finance expense	10.2	(256.8)	(204.0)
Profit before income tax		144.8	203.6
Income tax expense	11	(50.6)	(48.9)
Profit for the year, attributable to equity owners of Parent		94.2	154.7

In accordance with the exemption under s408 of the Companies Act 2006, no Company-only Income Statement is shown (see Note 12).

Year to 31 December 2023



Consolidated Statement of Comprehensive Income

for the year ended 31 December 2023

		Group 2023	Group 2022
	Note	£m	£m
Profit for the year		94.2	154.7
Other comprehensive income for the year:			
 Items that may be reclassified subsequently to profit or loss: 			
- Deferred tax movement on potential chargeable gains	11.3	3.9	3.1
Total other comprehensive income for the year		3.9	3.1
Total comprehensive income for the year, attributable to equity owners of Parent		98.1	157.8

In accordance with s408 of the Companies Act 2006, no Company-only Statement of Comprehensive Income is shown (see Note 12).

Year to 31 December 2023



Consolidated and Company Statements of Financial Position as at 31 December 2023

		Group 2023	Group 2022	Company 2023	Company 2022
	Note	£m	£m	£m	£m
Assets					
Non-current assets					
Intangible assets	14	496.5	495.5	-	-
Property, plant and equipment	13	1,788.8	1,607.9	-	-
Right-of-use asset	13	68.8	82.2	-	-
Investments	16	-	-	295.8	295.8
Total non-current assets		2,354.1	2,185.6	295.8	295.8
Current assets					
Inventories	17	59.6	58.9	-	-
Trade and other receivables	18	87.3	100.6	62.2	38.9
Assets held for sale	13	0.4	170.3	-	-
Cash and cash equivalents	19	163.7	286.6	-	-
Total current assets		311.0	616.4	62.2	38.9
Total assets		2,665.1	2,802.0	358.0	334.7
Liabilities					
Trade and other payables	20	(427.9)	(458.2)	(62.2)	(38.9)
Lease liability	13	(8.8)	(9.7)	-	-
Accruals		(69.2)	(47.6)	-	-
Total current liabilities		(505.9)	(515.5)	(62.2)	(38.9)
Net current (liabilities) / assets		(194.9)	100.9	-	-
Non-current liabilities					
Provisions	21	(10.3)	(13.4)	-	-
Deferred tax	22	(218.2)	(179.6)	-	-
Lease liability	13	(66.8)	(78.6)	-	-
Borrowings	23	(1,764.1)	(2,018.2)	(3.0)	(2.7)
Derivatives	24.5	(26.4)	-	-	-
Total non-current liabilities		(2,085.8)	(2,289.8)	(3.0)	(2.7)
Total liabilities		(2,591.7)	(2,805.3)	(65.2)	(41.6)
Net assets / (liabilities)		73.4	(3.3)	292.8	293.1
Equity					
Share capital	25	3.0	3.0	3.0	3.0
Share premium	26	91.8	91.8	91.8	91.8
(Accumulated losses) / retained earnings		(21.4)	(98.1)	198.0	198.3
Equity attributable to equity owners of parent	28	73.4	(3.3)	292.8	293.1

The Company reported a profit for the financial year ended 31 December 2023 of £23.1m (2022: £38.6m). The financial statements on pages 76 to 118 have been approved by the Board of Directors and authorised for issue on 24 June 2024, and are signed on its behalf by

DocuSigned by:

Marco Herbst Marco Herbst (Director)

Company number: 09548683

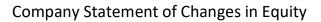
Year to 31 December 2023



Consolidated Statement of Changes in Equity

			Group	
	Share capital	Share premium	Accumulated losses	Equity attributable to equity owners of Parent
	£m	£m	£m	£m
As at 1 January 2022	3.0	91.8	(230.1)	(135.3)
Profit for the year	-	-	154.7	154.7
Other comprehensive income	-	-	3.1	3.1
Total comprehensive income for the year	-	-	157.8	157.8
Dividend paid (note 28)	-	-	(38.9)	(38.9)
Share based payments	-	-	13.1	13.1
As at 31 December 2022	3.0	91.8	(98.1)	(3.3)
Profit for the year	-	-	94.2	94.2
Other comprehensive income	-	-	3.9	3.9
Total comprehensive income for the year	-	-	98.1	98.1
Dividend paid (note 28)	-	-	(23.4)	(23.4)
Share based payments	-	-	2.0	2.0
As at 31 December 2023	3.0	91.8	(21.4)	73.4

Year to 31 December 2023



			Company	
	Share capital	Share premium	Retained earnings	Equity attributable to equity owners of Parent
	£m	£m	£m	£m
As at 1 January 2022	3.0	91.8	198.6	293.4
Profit for the year	-	-	38.6	38.6
Other comprehensive income	-	-	-	-
Total comprehensive income for the year	-	-	38.6	38.6
Dividend paid	-	-	(38.9)	(38.9)
As at 31 December 2022	3.0	91.8	198.3	293.1
Profit for the year	-	-	23.1	23.1
Other comprehensive income	-	-	-	-
Total comprehensive income for the year	-	-	23.1	23.1
Dividend paid	-	-	(23.4)	(23.4)
As at 31 December 2023	3.0	91.8	198.0	292.8



Year to 31 December 2023

Consolidated Statement of Cash Flows

for the year ended 31 December 2023

Jor the year ended 31 December 2023			
		Group	Group
		2023	2022
	Note	£m	£m
Net cash flows from operating activities			
Profit before income tax		144.8	203.6
Non-cash adjustments			
Depreciation on property, plant and equipment	13	48.6	42.4
Depreciation on right-of-use asset	13	6.9	7.3
Amortisation on intangible assets	14	1.2	1.2
Impairment of assets	13	0.7	3.0
Share based payments	9	2.0	13.1
(Profit) / loss on disposal of property, plant and equipment	8	(74.8)	2.4
Net finance costs	10	229.4	143.7
Working capital adjustments			
Increase in inventories		(0.8)	(4.8)
Decrease / (increase) in trade and other receivables		12.7	(21.0)
(Decrease) / increase in trade and other payables		(28.2)	80.7
Cash generated by operating activities		342.5	471.6
Interest paid		(166.1)	(107.2)
Income tax paid		(12.0)	(25.0)
Net cash generated by operating activities		164.4	339.4
Cash flows from investing activities			
Purchase of property, plant and equipment	13	(221.6)	(149.6)
Purchase of intangibles	14	(0.2)	(0.3)
Disposal of property, plant and equipment		244.2	0.9
Bank interest received and FX on Euro account		2.9	1.8
Acquisition of subsidiaries, net of cash received		(9.6)	-
Net cash generated / (used) by investing activities		15.7	(147.2)
Cash flows from financing activities			
Proceeds from borrowings		73.4	-
Repayment of borrowings	23	(334.9)	(50.0)
Principal elements of lease payments	13	(9.1)	(10.3)
Receipts on maturity of derivatives		15.2	18.6
Payments on derivatives		(24.2)	(44.1)
Dividends paid		(23.4)	(38.9)
Net cash used in financing activities		(303.0)	(124.7)
Net (decrease) / increase in cash and cash equivalents		(122.9)	67.5
Cash and cash equivalents brought forward	_	286.6	219.1
Cash and cash equivalents carried forward	19	163.7	286.6

The Company has taken advantage of the exemption in IAS1 'Presentation of financial statements', section 10(d) and IAS 7 'Statement of Cash Flows' not to show the Company's statement of cash flows.



Year to 31 December 2023



Notes to the financial statements

1 General information

CD&R Firefly Holdco Limited (**the 'Company'**) is a private company limited by shares incorporated and domiciled in the United Kingdom. The Company's registered office is Cleveland House, 33 King Street, London, SW1Y 6RJ.

The principal activity of the Company is to act as an intermediate holding company to a group of companies (**the Group**). The principal activity of the Group is fuel and electricity forecourt retailing.

2 Summary of material accounting policies

The principal accounting policies have been applied consistently in the preparation of these consolidated financial statements and are set out below:

2.1 Basis of preparation

Group

The consolidated financial statements of the Group have been prepared in accordance with UK-adopted International Accounting Standards and with the requirements of the Companies Act 2006 as applicable to companies reporting under those standards.

The consolidated financial statements have been prepared under the historical cost convention, modified by revaluation of financial liabilities held at fair value through profit and loss, and are presented in pounds sterling (\pm). Amounts are generally expressed in millions (\pm m), with rounding accordingly.

The principal accounting policies have been applied consistently in both the current and prior year.

The preparation of financial statements in conformity with IFRS requires the use of certain critical accounting estimates. It also requires the directors to exercise their judgement in the process of applying the group accounting policies. The areas requiring a higher degree of judgement or complexity, or areas where assumptions and estimates are material to the company and consolidated financial statements are disclosed in Note 4.

Company

The separate Company financial statements are presented as required by the Companies Act 2006 and have been prepared on the historical cost basis, and accordance with Financial Reporting Standard 101 "Reduced Disclosure Framework".

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.1 Basis of preparation (continued)

Financial reporting standard 101 – reduced disclosure exemptions:

The Company has taken advantage of the following disclosure exemptions under FRS 101:

- The requirements of IFRS 7 Financial Instruments Disclosures;
- Paragraphs 91 to 99 of IFRS 13 *Fair Value Measurement* (disclosure of valuation techniques and inputs used for fair value measurement of assets and liabilities)
- The following paragraphs of IAS 1, *Presentation of financial statements*
 - 10(d) (statement of cash flows)
 - o 111 (cash flow statement information), and
 - 134-136 (capital management disclosures)
- IAS 7, Statement of cash flows
- Paragraph 17 of IAS 24, Related party disclosures (key management compensation)
- The requirements in IAS 24, *Related party disclosures* to disclose related party transactions entered into between two or more members of a group
- Paragraphs 30 and 31 of IAS 8, 'Accounting policies, changes in accounting estimates and errors' (requirement for the disclosure of information when an entity has not applied a new IFRS that has been issued but is not yet effective).

2.2 Going concern

The Directors have a reasonable expectation that the Group and Company have adequate financial resources in place to continue trading for at least the next twelve months from the date of approval of these consolidated financial statements having regard to the current business plan and forecast trading over the coming year, as approved by the current Board of Directors, including severe but plausible sensitised downside cash flow forecasts.

The Group continues to be cash generative and has undrawn debt facilities available at the year end providing total liquidity at 31 December 2023 of £428 million (2022: £592million). The Group has headroom against its financial covenants at the year end, the leverage ratio was c. 4.67x against the covenant maximum of 8.25x (2022: 4.0x against the covenant maximum of 8.25x) and is expected to comply with all existing debt covenants throughout the going concern review period.

In April 2024, MFG completed the acquisition of 337 Morrisons branded petrol forecourts and more than 400 associated sites to be developed for electric vehicle charging, at a price of £2.5billion. Both MFG and WM Morrisons benefit from a shared ownership structure and this transaction forms a new strategic commercial relationship between the two companies. The consideration was funded through a combination of debt and equity and Morrisons have taken a minority stake of approximately 20% in the Group.

Accordingly the Directors have prepared the financial statements on a going concern basis.

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.3 Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Company and all investees that it controls ('**Subsidiaries'**), made up to the accounting reference date each year. Control is achieved when the Company has power over the investee; is exposed, or has rights, to variable returns from its involvement with the investee; and has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above. Consolidation of a Subsidiary begins when the Company obtains control over an investee and ceases when the Company loses control of that Subsidiary. Specifically, the results of Subsidiaries acquired or disposed of during the year are included in the consolidated Statement of Comprehensive Income from the date the Company gains control until the date when the Company loses control.

Where control changes during an accounting period, revenue and costs of the trading Subsidiaries acquired have been allocated to pre and post-acquisition periods.

Where necessary, adjustments are made to the financial statements of Subsidiaries to bring the accounting policies used into line with the Group's accounting policies.

All intragroup assets, and liabilities, investment and equity, income expenses and dividends, together with cash flows relating to such transactions, are eliminated on consolidation.

2.4 Investments

In the Company's financial statements, investments in Subsidiaries are stated at cost, provision being made where appropriate to recognise a permanent diminution in value.

2.5 Business combinations

Acquisitions of subsidiaries and other businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of (a) the acquisition-date fair values of assets transferred, (b) liabilities incurred to the former owners of the acquiree, and (c) the equity interest issued by the Group in exchange for control of the acquiree. The consideration transferred includes the fair value of any liability resulting from a contingent consideration arrangement.

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.5 Business combinations (continued)

The identifiable assets acquired and the liabilities assumed are recognised at their fair value at the acquisition date, except that:

- assets or liabilities related to deferred tax or to employee benefit arrangements are recognised and measured in accordance with IAS 12 *Income Taxes* and IAS 19 *Employee Benefits* respectively; and
- assets or disposal groups that are classified as held for sale in accordance with IFRS 5 *Non-current Assets Held for Sale and Discontinued Operations* are measured in accordance with that Standard.

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any noncontrolling interests in the acquiree, and the fair value of any previously held equity interest, over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed. The allocation of goodwill is at a cash generating unit level.

If, after reassessment, the net of the acquisition-date amounts of the identifiable assets acquired and liabilities assumed exceeds the sum of (a) the consideration transferred, (b) the amount of any non-controlling interests in the acquiree and (c) the fair value of any previously held interest in the acquiree, the excess is recognised immediately in the consolidated Statement of Comprehensive Income as a bargain purchase gain.

Goodwill is tested for impairment on an annual basis. An impairment test is a comparison of the carrying value of assets to their recoverable amount. Where an asset's carrying value is higher than the recoverable amount, an impairment results. Any amortisation and impairment charges are included in operating expenses in the Statement of Comprehensive Income.

When testing the continuing carrying value attributed to goodwill, the directors believe that is appropriate to consider the Group as one cash generating unit (CGU) as fuel and other supply contract, which inherently impact results at all sites, are not negotiated on a site by site basis.

2.6 Currencies

Items included in these consolidated financial statements are measured using the currency of the primary economic environment in which the Group operates (**the functional currency**) which is UK sterling (**£**). They are presented in UK sterling, as described in Note 2.1 (**the presentational currency**).

2.7 Intangible assets

The Group amortises intangible assets with a limited useful life using the straight-line method over the following periods:

- Acquired brands (including trade marks): 20 years
- Acquired customer relationships: 20 years
- Software: 5-10 years

See Notes 2.9 and 14 for the Group policy and accounting treatment with respect to impairment.

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.7 Intangible assets (continued)

Acquired intangibles comprise brands and customer relationships purchased as part of acquisitions of businesses and are capitalised and amortised over their useful economic lives on a straight-line basis. In these consolidated financial statements the brand refers to the Murco brand and the customer relationships mainly refer to the dealership contracts.

Intangible assets are stated at cost less, where appropriate, accumulated amortisation and provision for impairment in value or estimated loss on disposal. In respect of customer relationships, the value attributed is based on the future economic benefit that is expected to be derived from them, calculated as the present value of future cash flows after a deduction for contributory assets.

The estimated useful life and amortisation method are reviewed at the end of each reporting year, with the effect of any changes in estimate being accounted for on a prospective basis. The amortisation is charged to operating expenses in the consolidated Statement of Comprehensive Income.

2.8 Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation and any impairment losses. Cost includes the original purchase price of the asset and the costs attributable to bringing the asset to its working condition for its intended use. Such assets acquired in a business combination are initially recognised at their fair value at acquisition date.

Depreciation is charged to write off the costs of assets over their estimated useful lives, starting from the month they are first used, as follows:

- Freehold land: not depreciated
- Freehold buildings: straight-line over 50 years
- Leasehold buildings: straight-line over the term of the lease
- Leasehold land: not depreciated
- Plant and machinery: straight-line over 3 to 10 years
- Fixtures and Fittings: straight-line over 3 to 10 years

The gain or loss arising on the disposal of an asset is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the Statement of Comprehensive Income.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included within the statement of comprehensive income when the asset is derecognised.

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.9 Impairment of non-current assets

At each reporting date, the directors review the carrying amounts of all non-current assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of any impairment loss. Where the asset does not generate cash flows that are independent from other assets, the directors estimate the recoverable amount of the cash-generating unit to which the asset belongs. Recoverable amount is the higher of fair value less costs to sell and value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised as an expense immediately.

2.10 Inventories

Inventories are mainly comprised of fuel. Inventories are reported at the lower of cost (purchase price and/or production cost) and net realisable value. Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and applicable variable selling expenses.

The cost of inventory is calculated using a First in First out method (FIFO) for each litre of fuel, with cost including direct materials and, where applicable, an attributable portion of variable and overhead expenses that have been incurred in bringing the inventories to their present location and condition. Adjustments are made for any inventories where net realisable value is lower than cost, or which are considered obsolete. Any inventories which the directors consider are not saleable are written off in the Statement of Comprehensive Income.

2.11 Revenue and income recognition

Revenue for the Group comprises the retail sale of fuel and electricity through forecourts, commission relating to sales by the forecourt shop operators, fuel sales through the dealership network, ATM income, rental income, facility income and bunkering income.

Revenue is measured at the fair value of the consideration received or receivable and represents amounts receivable for fuel and electricity supplied, stated net of discounts and value added tax. The Group recognises revenue at the point of sale.

Revenue includes rebates, also known as over-riders, relating to sales by third parties to the forecourt shop operators. Over-riders and rebates are accrued monthly and invoiced on a quarterly basis in arrears.

Any element of consideration contingent upon future events is included in sales only to the extent that future significant reversal is highly improbable.

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.11 Revenue and income recognition (continued)

Having assessed the Group's revenue arrangements against specific criteria, the directors have concluded that it is acting as a principal rather than agent in its revenue arrangements to date, except in the case of commission.

Interest income represents interest receivable on cash balances and on loans to related parties and is recognised as it is earned.

Dividends receivable are recognised when declared.

2.12 Cost of sales

Cost of sales consists of the purchase cost of fuel and electricity sold and other expenses that are directly related to sales. It is stated net of VAT and discounts relating to those purchases.

2.13 Current and deferred tax

The income tax charge or credit represents the sum of the tax currently payable or recoverable and the movement in deferred tax assets and liabilities for the year.

a) Current tax

Current tax is based on taxable income for the year and any adjustment to tax from previous periods. Taxable income differs from net income in the Statement of Comprehensive Income because it excludes items of income or expense that are taxable or deductible in other periods or that are never taxable or deductible. The calculation uses the latest tax rates for the year that have been enacted by the reporting date.

b) Deferred tax

Deferred tax is calculated at the latest tax rates that have been substantively enacted by the reporting date that are expected to apply when settled. It is charged or credited in the Statement of Comprehensive Income, except when it relates to items credited or charged directly to equity, in which case it is also dealt with in equity.

Deferred tax is the tax expected to be payable or recoverable on temporary differences between the carrying amounts of assets and liabilities in these consolidated financial statements and the corresponding tax bases used in the computation of taxable income, and is accounted for using the liability method. It is not discounted.

Deferred tax liabilities are generally recognised for all taxable temporary differences and deferred tax assets are recognised to the extent that it is probable that taxable income will be available against which the asset can be utilised. Such assets are reduced to the extent that it is no longer probable that the asset can be utilised.

Deferred tax assets and liabilities are offset when there is an enforceable right to offset current tax assets and liabilities and when the deferred tax assets and liabilities relate to the same taxation authority on either the same taxable entity or different taxable entities settling on a net basis.

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.14 Leases

Leases are recognised as a right-of-use asset and a corresponding liability at the date of which the leased asset is available for use by the group.

Assets and liabilities arising from a lease are initially measured on a present value basis. The discount rate used is the entity's incremental borrowing rate, being the rate at which a similar borrowing could be obtained from an independent financier under comparable terms and conditions.

The right-of-use asset is depreciated on a straight-line basis over the period of the lease.

Lease payments are allocated between principal and finance cost. The finance cost is charged to profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period. The principal will amortise the lease liability over the lease term.

2.15 Payroll expense and related contributions

Wages, salaries, payroll tax, bonuses, and employee benefits are accrued in the year in which the associated services are rendered.

2.16 Pension costs and other employee benefits

The Group operates two defined contribution pension schemes and a private medical scheme. The charge represents the amounts payable by the Group to the schemes in respect of the year.

The Group pays contributions to publicly or privately administered pension insurance plans on a mandatory, contractual or voluntary basis. The Group has no further payment obligations once the contributions have been paid. The contributions are recognised as employee benefit expense when they are due. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction in the future payments is available.

Year to 31 December 2023



Notes to the financial statements (continued)

2 Summary of material accounting policies (continued)

2.17 Provisions

Provisions for environmental restoration, restructuring costs, onerous leases and legal claims are recognised where: the Group has a present legal or constructive obligation as a result of past events; it is probable that an outflow of resources will be required to settle the obligation; and the amount has been reliably estimated. Provisions are not recognised for future operating losses.

Provisions are measured at the present value of the expenditures expected to be required to settle the obligation using a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the obligation.

2.18 Accruals

Accruals represents expenses in the period in which they are incurred.

2.19 Accounting developments

There are no new standards, amendments and interpretations, adopted for the first time for the period commencing 1 January 2023 which have had a material impact on the consolidated financial statements of the Group.

2.20 Share-based payments

MFG operates an equity-settled share-based payments plan. A valuation exercise was performed for the plan, using the commonly accepted Option Pricing Method. This methodology employs the Black Scholes Option Pricing Model. Critical inputs for this model include volatility assumptions and expected term to exit event.

3 Financial instruments

Financial assets and financial liabilities are recognised in the Statement of Financial Position when the Group becomes party to the contractual provisions of the instrument. Financial assets are derecognised when the contractual rights to the cash flows from the financial asset expire or when the contractual rights to those assets are transferred. Financial liabilities are derecognised when the obligation specified in the contract is discharged, cancelled or expired.

3.1 Trade and other receivables

Trade and other receivables are initially held at fair value through profit or loss and then subsequently measured at amortised cost. Appropriate provisions for estimated irrecoverable amounts are recognised in the Statement of Comprehensive Income when there is objective evidence that the assets are impaired. Interest income is recognised by applying the effective interest rate, except for short-term receivables when the recognition of interest would be immaterial.

Year to 31 December 2023



Notes to the financial statements (continued)

3 Financial instruments (continued)

3.2 Cash and cash equivalents

Cash and cash equivalents consist of cash on hand, cash in transit, demand deposits, credit card receivables and other short-term highly liquid investments that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

3.3 Trade and other payables

Trade and other payables are initially held at fair value through profit or loss and then subsequently measured at amortised cost.

3.4 Borrowings

Borrowings are initially recorded at fair value net of transaction costs, including facility fees incurred, and subsequently measured at amortised cost using the effective interest method. Where a loan is obtained at interest rates different from market rates, the loan is remeasured at origination to its fair value, which is calculated as future interest payments and principal repayments discounted at market interest rates for similar loans. Subsequently, the carrying amount of the borrowings is adjusted for amortisation of the origination gain or loss, and the amortisation is recorded as finance income cost using the effective interest yield method on the asset/liability.

Borrowings are classified as current liabilities unless the Group has an unconditional right to defer settlement of the liability for at least 12 months after the reporting date.

Management utilises qualitative assessment to assess the criteria for extinguishment or modification of loans.

3.5 Share capital

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of new shares are shown in equity, as a deduction from the proceeds.

3.6 Classification as debt or equity

Debt and equity instruments issued are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

3.7 Hedges and other derivative financial instruments

The Group uses foreign exchange forward contracts to hedge against the movement of the euro denominated bank loan, and an interest rate cap to reduce the interest rate risk on a portion of the Group's debt. Such instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently remeasured using mark to market on a monthly basis. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

Year to 31 December 2023



Notes to the financial statements (continued)

3 Financial instruments (continued)

3.7 Hedges and other derivative financial instruments (continued)

All derivatives held are categorized within level 2 of the fair value hierarchy (Note 3.9) as they are measured using readily available information in public markets.

Hedge accounting has not been used.

3.8 Fair value estimation - receivables and payables

The carrying values of trade receivables and payables are assumed to approximate their fair values because the short-term nature of such assets renders the impact of discounting to be negligible.

3.9 Fair value estimation - financial liabilities and derivatives

A fair value hierarchy is used with three levels of inputs. Specific valuation techniques are:

- Level 1 (listed equity investments classified as available-for-sale financial assets, investees and financial assets designated at fair value through profit or loss). Fair value is based on quoted market prices at the reporting date. A market is active if quoted prices are readily available from an exchange, broker, industry group, pricing service, or regulatory agency, and those prices represent actual and regular market transactions on an arm's length basis.
- Level 2 (financial instruments not traded in an active market but where all significant inputs are based on observable market data). Fair value is determined by valuation techniques that maximize the use of observable market data and rely as little as possible on entity-specific estimates.
- Level 3 (If significant inputs are not based on observable market data). Fair value is based upon discounted cash flow forecasts.

4 Critical accounting estimates and judgements

Details of material accounting judgements and critical accounting estimates are set out in these Company and consolidated financial statements.

Accounting judgements

4.1 Segments

All revenue and profits arise from one business stream, being fuel and electricity forecourt retailing, which includes associated commission, over-riders, rent from site operators and other ancillary forecourt related income, this is all derived from the same forecourt hub; consequently the Group does not prepare a segmental analysis. All assets and liabilities are located in the country of domicile, being the UK, and all activity occurs there and in the Channel Islands. All segmental income arises from the same assets, being the fuel stations and hence no segmental analysis of net assets arises. The Board review this as one business stream and forecast on that basis.

Year to 31 December 2023

Notes to the financial statements (continued)



4 Critical accounting estimates and judgements

Accounting judgements (continued)

4.2 Lease term

In determining each lease term, management considers that the group is reasonably likely to exercise an extension option, and reasonably likely to not exercise a termination option.

Management considers that each lessor is reasonably likely to exercise a termination option.

4.3 Impairment of assets

The impairment review process involves the directors making judgements about, inter alia, estimated future cash flows and, where appropriate, the discount rate to be applied to those cash flows. This is done as at each reporting date as set out in Note 2.9.

4.4 Recoverability of investments

The Directors consider that the investments in group undertakings are fully recoverable on the basis of the strong operating performance of the trading entities.

4.5 Cash generating units (CGUs)

The Directors consider that the Group is one CGU as fuel and other contracts are not negotiated on a site by site basis. Additionally, the Directors forecast and monitor the business on this basis.

5 Revenue

Revenue is earned from the following streams, all operated from the same forecourt hubs:

	Group	Group
	2023	2022
	£m	£m
Fuel sales including bunkering	4,878.7	5,410.2
Retail sales and facility fees	183.2	162.5
EV Power	18.3	6.2
Forecourt revenue	25.0	24.0
Other	16.2	17.2
	5,121.4	5,620.1

Year to 31 December 2023



Notes to the financial statements (continued)

6 Operating Profit

Operating profit is stated after charging / (crediting) items as follows:

	Group	Group
	2023	2022
	£m	£m
Inventory recognised as an expense through cost of sales	4,525.4	5,061.8
Remuneration – Note 9	106.3	44.8
Establishment and general:		
-(Profit) / loss on disposal of property, plant and equipment – Note 8	(74.8)	2.4
-Auditors' remuneration – Note 7	0.6	0.4
-Short term lease costs – Note 13	0.5	0.3
-Depreciation of right-of-use assets – Note 13	6.9	7.3
-Depreciation of owned property, plant and equipment – Note 13	48.6	42.4
 Impairment of owned property, plant and equipment – Note 13 	0.7	3.0
-Amortisation and impairment of intangible assets – Note 14	1.2	1.2

Other operating expenses comprise site operating costs, including fuel commissions, business rates, utilities, repairs and maintenance; legal and professional fees and head office costs.

7 Auditors' remuneration

	Group 2023	Group 2022
	£m	£m
The Group obtained the following services from the auditors and their associates:		
Current year audit of the MFG Group	0.5	0.4
Other audit-related assurance services	0.1	-
Total auditors' remuneration	0.6	0.4

The auditors' remuneration for the Company has been borne by Motor Fuel Limited. The audit fee was agreed at a group level and no apportionment was made directly to CD&R Firefly Holdco Limited. The auditors also charged fees of £7,200 for a report on compliance with debt covenants the year (2022: \pm 6,450) and £98,000 (2022: nil) for assurance on certain ESG metrics.

Year to 31 December 2023



Notes to the financial statements (continued)

8 Profit on disposal of sites

As a result of the CMA process, MFG disposed of 87 sites in the year, all of which were included in 'Assets held for sale' at 31 December 2022. Of the \pm 74.8m total profit on disposals in the year (2022: loss of \pm 2.4m), \pm 73.2m was as a consequence of these disposals.

9 Employees and remuneration

9.1 Number of employees

Monthly average number of employees of the group (including directors)	Group 2023	Group 2022
	Number	Number
Administration	114	100
Operations	183	177
Retail	778	718
	1,075	995

The Group's business operates primarily a commission operator business model. As such, the commission operators and the site staff employed by them are not employees of the Group and are not included above. The Company has no employees (2022: no employees).

9.2 Remuneration

	Group	Group
	2023	2022
Aggregate remuneration of employees (including executive directors)	£m	£m
Wages and salaries	67.9	27.6
Social security costs	8.3	2.1
Other pension costs	1.9	1.6
Share based payment charge	2.0	13.1
	80.1	44.4
Remuneration paid to certain directors of parent companies	26.2	0.4
	106.3	44.8

During the year the Group operated two defined contribution pension schemes. Pension benefits are provided through these schemes, whereby retirement benefits are determined by the value of funds arising from contributions paid in respect of each employee. The assets of the scheme are held separately from those of the Group in independently administered funds.

Year to 31 December 2023



Notes to the financial statements (continued)

9 Employees and remuneration (continued)

9.3 Directors' and key management personnel remuneration

	Group 2023	Group 2022
	£m	£m
Remuneration of the directors and key management personnel:		
Wages and salaries	3.1	2.3
Bonus paid to executive management	39.3	1.7
Social security costs	5.8	0.5
Other pension costs	-	-
Share based payment charge	2.0	13.1
	50.2	17.6
Remuneration of the highest paid director	-	-

In addition to the above, the Company paid remuneration of £26,192,000 (2022: £447,000) to certain directors of parent companies of the Group.

The directors of the Company are not employees of the Group. Key management personnel and certain non-executive directors are paid by CD&R Firefly Bidco Limited, which provides services to all companies in the Group.

9.4 Management Incentive Plan

Motor Fuel Group implemented a management incentive plan in 2015 ("MIP 2015"), the terms of which were set out in the Articles of Association of CD&R Firefly Holdco Limited ("Firefly Holdco"), a holding company of the Company. The MIP 2015 was designed to incentivise key employees of the group (including executive directors) and reward them for excellent performance, by allowing them to share in the increase in value of the group alongside CD&R. Pursuant to the MIP 2015 shares in Firefly Holdco were issued to certain executive and senior managers in return for cash consideration. Participation in the MIP 2015 was at the Board's discretion and no individual had a contractual right to participate in the plan or receive any guaranteed benefit – any such benefit being dependent on the performance of the business of the Group. The shares issued under the MIP 2015 did not carry any voting rights and no participant was entitled to sell or transfer their shares (other than in very limited circumstances) without CD&R's consent. Given the MIP 2015 was designed to incentivise key employees, if a participant ceased to be employed by the Group for any reason, they could be required to forfeit their shares on the terms set out in the Articles of Association.

Year to 31 December 2023

Notes to the financial statements (continued)

9 Employees and remuneration (continued)

9.4 Management Incentive Plan (continued)

MFG implemented a new management incentive plan in 2018 ("MIP 2018") on completion of the acquisition of MRH, the terms of which are set out in the Articles of Association of CD&R Tiger Jersey Holdco Limited ("Tiger Jersey"), the new holding company of the Group. Similarly to the MIP 2015, the MIP 2018 was designed to continue to incentivise key employees of the enlarged Group (including executive directors and reward them for excellent performance, by allowing them to share in the increase of the value of the Group. Therefore, the participants at the time of implementation were the same as under the MIP 2015. Pursuant to the MIP 2018, shares in Tiger Jersey were issued to the participants of the MIP 2015 in exchange for cash and/or for the shares that the participants held under the MIP 2015. As per the MIP 2015, there is no contractual right to receive any guaranteed benefits under the MIP 2018 - any such benefit being dependent on the performance of the business of the Group. The shares issued under the MIP 2018 do not carry any voting rights and no participant is entitled to sell or transfer their shares (other than in very limited circumstances) without CD&R's consent. Given that the MIP 2018 is designed to incentivise key employees, if a participant ceases to be employed by the Group for any reason, they can be required to forfeit their shares on the terms set out in the Articles of Association of Tiger Jersey. Under the terms of the MIP 2018, if CD&R sells all or the majority of its shares in Tiger Jersey, the MIP 2018 participants could also be required to sell their shares at the same time and provide appropriate warranties to any prospective buyer.

There is no formal vesting period defined in the MIP 2018 but management initially considered a 5-year period as a reasonable time frame for the vesting period from incorporation of Tiger Jersey. The vesting period for the MIP 2018 was extended in 2022, for a further 5 years from 30 August 2022, as this is now management's best estimate for time to vest.

As required by IFRS 2, a valuation exercise was performed for the MIP 2018 and the new shares issued in 2023, using the commonly accepted Option Pricing Method. This methodology employs the Black Scholes Option Pricing Model. Critical inputs for this model include volatility assumptions and expected term to exit event.

On 18 August 2023, 29,137 C shares were issued at a price of £0.01 per share and included in the MIP 2018. The vesting period for these C shares is considered to be three years. A separate fair value exercise was undertaken in conjunction with the issuance of these new C shares.

Despite its dependence on the exit mechanism, management views the MIP 2018 as an equity settled plan.



Year to 31 December 2023



Notes to the financial statements (continued)

9 Employees and remuneration (continued)

9.4 Management Incentive Plan (continued)

The number and weighted average fair value of the equity instruments in Tiger Jersey at the initial measurement dates were as below:

	Fair value per share at issue date	No. of s	shares	Total fair v issue c	
	£	2023	2022	2023	2022
				£'000	£'000
Sweet Shares (A and A2 Ords)	30.59	765,858	765,858	23,428	23,428
Reinvested Sweet Ordinary Shares (B3 Ords)	30.59	872,068	872,068	26,677	26,677
C Ordinary shares	79.95	29,137	-	2,330	-
Total Sweet Ordinary Shares	-	1,667,063	1,637,926	52,435	50,105

The A and A2 ordinary shares and the B3 ordinary shares were measured as at 21 June 2018.

The C ordinary shares were measured as at 18 August 2023.

The charge to income in respect of the MIP 2018 for the year was £1,979,000 (2022: £13,115,000) .

In summary and as mentioned above, the Board of Directors of CD&R Tiger Jersey Holdco Limited considers that there is in substance both a prior MIP (2015) and a current MIP (implemented from the new group structure in June 2018). The MIP 2015 was initially to be paid in equity, however due to the "exit event" of the acquisition of MRH the MIP 2015 was actually partially paid in cash with the remaining earned value being rolled over to the MIP 2018.

In the case of disposal of the Group, it will be for the buyer to acquire the shares of the beneficiaries of the MIP 2018: there is no obligation for the Company nor its parent company, CD&R Firefly Holdings S.à.r.l, to buy/settle for the shares on an exit.

Year to 31 December 2023

Notes to the financial statements (continued)

10 Finance income and expense

10.1 Finance income

	Group 2023	Group 2022
	£m	£m
Bank interest and similar income	2.5	1.8
Fair value gain on derivatives (Note 24.5)	-	58.5
Foreign exchange gain on financial assets and liabilities	22.6	-
Other interest and similar income – including receipts from interest	2.3	-
rate cap		
	27.4	60.3
10.2 Finance expense		
	Group	Group
	2023	2022
	£m	£m
Bank interest	164.5	108.4
Foreign exchange loss on financial assets and liabilities	0.5	50.8
Interest and finance charges payable for lease liabilities not at fair value	3.8	4.0
Other interest and similar charges - incl. settlement of swaps (Note 24.5)	18.8	31.0
Interest payable on loans from parent undertakings	0.3	0.3
Fair value loss on derivatives (Note 24.5)	37.2	-
Amortisation of loan arrangement fees	31.7	9.5
	256.8	204.0

The foreign exchange (loss) / gain on financial assets and liabilities arises from the revaluation of the Euro denominated bank loan and bank accounts.

Within foreign exchange on financial assets and liabilities, an amount of £12.2m has been credited to the income statement as a consequence of a foreign exchange gain upon extinguishment.

Within Amortisation of loan arrangement fees, an amount of £20.8m has been charged to the income statement in relation to the extinguishment of the refinancing exercise which was performed during the year.



Year to 31 December 2023



Notes to the financial statements (continued)

11 Income tax expense

11.1 Income tax expense

	Group 2023	Group 2022
	£m	£m
Current tax		
- Current year	10.3	27.2
- Prior year	(0.1)	(2.1)
Total current tax	10.2	25.1
Deferred tax		
 Origination and reversal of timing differences 	39.9	18.9
 Adjustment in respect of prior periods 	0.5	0.1
 Effects of changes in tax rates 	-	4.8
Total deferred tax	40.4	23.8
Net income tax expense	50.6	48.9
Deferred tax (credit) taken to other comprehensive income – Note 11.3	(3.9)	(3.1)
Total tax	46.7	45.8

11.2 Factors affecting the tax charge

The income tax charge differs from the theoretical charge arising from applying UK corporate tax rates to the profits for the reasons below:

	Group 2023	Group 2022
Corporate tax rate being the average UK corporation tax rate during	23.52%	19.00%
	£m	£m
Profit before income tax	144.8	203.6
Tax charge at the UK corporate tax rate	34.1	38.7
Effects of:		
Depreciation of non-qualifying assets	8.7	(1.9)
Non-deductible expenditure	3.6	7.4
Impact of chargeable gains	(2.4)	(2.9)
Adjustments in respect of previous periods - current tax	(0.1)	(2.1)
Adjustments in respect of previous periods - deferred tax	0.5	0.1
Group relief not paid for	-	-
Deferred tax taken directly to other comprehensive income	3.9	3.1
Effects of changes in tax rates	2.2	4.8
Movement in unprovided deferred tax	0.1	1.7
Tax charge for the year, before and after group relief	50.6	48.9

Year to 31 December 2023

Notes to the financial statements (continued)

11 Income tax expense (continued)

11.3 Deferred tax

	Group	Group
	2023	2022
	£m	£m
Movements in deferred tax liabilities were as follows:		
Deferred tax liability brought forward	179.6	158.9
Acquired with subsidiaries	2.1	-
Charged to the income statement	40.4	23.8
Credited to other comprehensive income	(3.9)	(3.1)
Deferred tax liability carried forward	218.2	179.6

Amounts credited to other comprehensive income in the year were as follows:

	Group 2023	Group 2022
	£m	£m
Origination and reversal of temporary differences, net	(3.9)	(3.1)
	(3.9)	(3.1)

Note 22 has a full analysis of the deferred tax balance.

Deferred tax has been provided for at a rate of 25% (2022: 25%).

Short term timing differences include deferred tax on the following items: IFRS derivatives transition adjustment recoverable over 10 years £1.4m (2022: £2.1m), an onerous fuel provision £1.5m (2022: £2.3m), expected to reverse in the year ended 31 December 2025 and adjustments in respect of derivatives of £5.9m (2022: (£0.5m)).

The group has not recognised deferred tax assets in respect of £4.7m (2022: £4.2m) potential chargeable losses.

Management believes it has made appropriate accruals for income tax but, as with any group engaged with material acquisitions and disposals, there are uncertainties associated with tax judgements made. The group's position will be reviewed by the UK tax authorities periodically and, should an adjustment to management's filed positions be determined as probable, an expense will be recognised in the period in which that determination is made.



Year to 31 December 2023



Notes to the financial statements (continued)

11 Income tax expense (continued)

Pillar Two legislation has been enacted or substantively enacted in certain jurisdictions the Group operates, including the UK. The legislation will be effective for the Group's financial year beginning 1 January 2024.

The group has applied the exception under IAS 12 to recognising and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes.

The Group has begun assessing the potential exposure arising from Pillar Two legislation. Quantitative information to indicate potential exposure to Pillar Two income taxes is currently not known or reasonably estimable. However, virtually all of the Group's profits arise in jurisdictions such as the UK where the statutory rate of corporate income tax is above 15%.

The Group continues to progress on the assessment and expects to be in a position to report the potential exposure, if any, in its next financial statements for the period ending 31 December 2024.

12 Company results

	2023	2022
	£m	£m
Total comprehensive income	23.1	38.6

Total comprehensive income for the Company represents interest payable to the parent company and dividends receivable.

Year to 31 December 2023

Notes to the financial statements (continued)

13 Property, plant and equipment (Group)

(a) Land, buildings, plant and fixtures

	Freehold land and buildings £m	Leasehold land and buildings £m	Plant and machinery £m	Fixtures and fittings £m	Assets under construction £m	Total £m
Cost						
As at 1 January 2023	1,299.5	147.9	188.2	25.1	59.3	1,720.0
Additions in the year	83.1	0.7	29.6	-	108.2	221.6
Acquired with subsidiaries	9.3	-	0.3	-	-	9.6
Impairment	-	-	(0.7)	-	-	(0.7)
AHFS reclassification	(0.4)	-	-	-	-	(0.4)
Disposals	(0.3)	(0.3)	(23.0)	(1.8)	(0.8)	(26.2)
Reclassification	39.0	2.5	63.5	-	(105.0)	-
As at 31 December 2023	1,430.2	150.8	257.9	23.3	61.7	1,923.9
Accumulated depreciation						
As at 1 January 2023	52.4	7.6	41.1	11.0	-	112.1
Charge for the year	12.0	2.2	31.1	3.3	-	48.6
Disposals	(0.5)	(0.3)	(23.0)	(1.8)	-	(25.6)
Reclassification	0.1	(0.1)	-	-	-	-
As at 31 December 2023	64.0	9.4	49.2	12.5	-	135.1
Carrying amount						
As at 31 December 2022	1,247.1	140.3	147.1	14.1	59.3	1,607.9
As at 31 December 2023	1,366.2	141.4	208.7	10.8	61.7	1,788.8

Assets held for sale comprise a parcel of land that is expected to be sold within 12 months of the balance sheet date. The cost and net book value of the assets held for sale is £0.4m (2022: NBV: £170.3m).

All assets held for sale at the end of the prior year were successfully disposed of during the year.

The reclassifications from assets under construction in the year were made once the assets were completed.

The depreciation charges have been included within operating expenses in the Consolidated Income Statement. The value of land included in land and buildings which is not depreciated is \pm 1,027.8m (2022: \pm 940.8m).

These Group assets were pledged in security for the bank loans (Note 23).



Year to 31 December 2023

Notes to the financial statements (continued)

13 Property, plant and equipment (Group) (continued)

(a) Land, buildings, plant and fixtures (continued)

	Freehold land and buildings	Leasehold land and buildings	Plant and machinery	Fixtures and fittings	Assets under construction	Total
	£m	£m	£m	£m	£m	£m
Cost						
As at 1 January 2022	1,415.2	163.3	156.0	29.0	16.8	1,780.3
Additions in the year	13.2	-	17.6	2.0	116.8	149.6
AHFS reclassification	(142.9)	(18.3)	(19.1)	(3.3)	(2.2)	(185.8)
Impairment	(3.0)	-	-	-	-	(3.0)
Disposals	(3.3)	(0.8)	(14.5)	(2.4)	(0.1)	(21.1)
Reclassification	20.3	3.7	48.2	(0.2)	(72.0)	-
As at 31 December 2022	1,299.5	147.9	188.2	25.1	59.3	1,720.0
Accumulated depreciation						
As at 1 January 2022	47.8	7.1	37.6	10.6	-	103.1
Charge for the year	11.4	2.0	25.1	3.9	-	42.4
AHFS reclass	(5.8)	(1.4)	(7.2)	(1.1)	-	(15.5)
Disposals	(1.0)	(0.1)	(14.4)	(2.4)	-	(17.9)
As at 31 December 2022	52.4	7.6	41.1	11.0	-	112.1
Carrying amount						
As at 31 December 2021	1,367.4	156.2	118.4	18.4	16.8	1,677.2
As at 31 December 2022	1,247.1	140.3	147.1	14.1	59.3	1,607.9



Year to 31 December 2023



Notes to the financial statements (continued)

13 Property, plant and equipment (Group) (continued)

(b) Leases

This note provides information for leases where the Group is a lessee.

(i) Amounts recognised in the consolidated statement of financial position

The consolidated statement of financial position shows the following amounts relating to leases:

	2023	2022
	£m	£m
Right-of-use assets		
Buildings	67.9	81.3
Vehicles	0.9	0.9
	68.8	82.2
Lease liabilities		
Current	8.8	9.7
Non-current	66.8	78.6
	75.6	88.3

Additions to right-of-use assets during the 2023 financial year were £6.0m (2022: £6.4m).

A balance of £12.8m included in buildings within right-of-use assets relate to leased sites that have been disposed of during the year as part of the CMA disposal process (see note 7).

Additionally, £12.4m of the non-current lease liabilities and £1.2m of the current lease liabilities have been derecognised in relation to the CMA disposal process.

(ii) Amounts recognised in the consolidated income statement

The consolidated income statement shows the following amounts relating to leases:

	2023	2022
	£m	£m
Depreciation charge for right-of-use assets		
Buildings	6.1	6.5
Vehicles	0.8	0.8
	6.9	7.3
Interest expense (included in finance costs)	3.8	4.0
Expense relating to short-term leases (included in administrative expenses)	0.5	0.3

The total cash outflow for leases in 2023 was £9.1m (2022: £10.3m).

Year to 31 December 2023

mfg stor fuel group

Notes to the financial statements (continued)

13 Property, plant and equipment (Group) (continued)

- (b) Leases (continued)
 - (iii) The Group's leasing activities and how these are accounted for

The Group leases offices, retail sites, equipment and vehicles. Rental contracts are typically made for fixed periods, which can be for any length of time, from less than 5 years to 999 years. Some of the leases contain extension or break options.

Contracts may contain both lease and non-lease components. The group has elected not to separate lease and non-lease components and instead accounts for these as a single lease component.

Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants other than the security interests in the leased assets that are held by the lessor.

Assets and liabilities arising from a lease are initially measured on a present value basis. Lease liabilities include the net present value of the following lease payments:

- Fixed payments, less any lease incentives receivable
- Lease payments to be made under reasonably certain extension options

The lease payments are discounted using the lessee's incremental borrowing rate, being the rate that the individual lessee would have to pay to borrow the funds necessary to obtain an asset of similar value to the right-of-use asset in a similar economic environment with similar terms, security and conditions.

To determine the incremental borrowing rate, the Group uses its incremental borrowing rate, being the rate at which a similar borrowing could be obtained from an independent financier under comparable terms.

Lease payments are allocated between principal and finance cost. The finance cost is charged to profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

Right-of-use assets are measured at cost comprising the following:

- The amount of the initial measurement of lease liability
- Any lease payments made at or before the commencement date less any lease incentives received
- Any initial direct costs
- Restoration costs

Right-of-use assets are depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis. Payments associated with short term leases are recognised on a straight-line basis as an expense in profit or loss. Short term leases are leases with a lease term of 12 months or less. Leases of low value equipment (comprising IT equipment and other low value assets) have been recognised on a straight-line basis as an expense in profit or loss.

Year to 31 December 2023

mfg motor fuel group

Notes to the financial statements (continued)

13 Property, plant and equipment (Group) (continued)

(b) Leases (continued)

(iv) Extension and termination options

Extension and termination options are included in a number of property and equipment leases across the group. These are used to maximise operational flexibility in terms of managing the assets used in the group's operations.

In determining the lease term, management considers that the group is reasonably likely to exercise an extension option, and reasonably likely to not exercise a termination option.

Management considers that the lessor is reasonably likely to exercise a termination option.

14 Intangible assets (Group)

Intangible assets comprise Goodwill, Brands, Dealer Relationships and Software.

Goodwill arises on acquisition as the excess of the consideration transferred over the net identifiable assets acquired and liabilities assumed (Note 2.5). It represents the present value of future net profits expected from those net assets due to (a) synergies and efficiencies that can be driven from the expanded group and (b) the application of the Group's operational strategy to those assets.

Goodwill is tested for impairment on an annual basis.

Growth rates and discount rates used in impairment calculations are determined internally and reviewed and considered for appropriateness each year. The Group has used a growth rate of 2.5% which reflects an estimate of inflation based on a 30 year average for RPI, and a discount rate of 9.79% which was the WACC based on the external loans held in the year. When testing the continuing carrying value attributed to goodwill, the directors believe that it is appropriate to consider the Group as one cash generating unit (CGU) as fuel and other contracts are not negotiated on a site-by-site basis.

Recoverable amounts have been measured based on value in use over the remaining life of each asset. Forecasts for the remaining life of each asset have been used (maximum 20 years), based on annual budgets and strategic projections representing the best estimate of future performance. The remaining lives are forecast to be 12.5 years for brands and dealer relationships. The directors have not identified any plausible changes to key assumptions that would render the recoverable amounts of the intangible assets below their carrying values.

Year to 31 December 2023



Notes to the financial statements (continued)

14 Intangible assets (Group) (continued)

	Goodwill	Brands	Dealer relationships	Software	Total
	£m	£m	£m	£m	£m
Cost					
As at 1 January 2023	483.1	1.2	15.5	2.7	502.5
Additions	2.1	-	-	0.1	2.2
Disposals	-	-	-	-	-
As at 31 December 2023	485.2	1.2	15.5	2.8	504.7
Accumulated amortisation					
As at 1 January 2023	-	0.6	5.9	0.5	7.0
Charge for the year	-	0.1	0.8	0.3	1.2
Disposals	-	-	-	-	-
As at 31 December 2023	-	0.7	6.7	0.8	8.2
Carrying Amount					
As at 31 December 2022	483.1	0.6	9.6	2.2	495.5
As at 31 December 2023	485.2	0.5	8.8	2.0	496.5
	Goodw	ill Bra	nds De relationsl	aler Software hips	Total
	£ı	n	£m	£m £m	£m
Cost					
As at 1 January 2022	483.	.1	1.2 1	15.5 2.5	502.3
Additions		-	-	- 0.3	0.3
Disposals		-	-	- (0.1)	(0.1)
As at 31 December 2022	483	.1	1.2 1	15.5 2.7	502.5
Accumulated amortisation					
As at 1 January 2022		-	0.5	5.1 0.3	5.9
Charge for the year		-	0.1	0.8 0.3	1.2
Disposals		-	-	- (0.1)	(0.1)
As at 31 December 2022		-	0.6	5.9 0.5	7.0
Carrying Amount					
As at 31 December 2021	483.	.1	0.7 1	10.4 2.2	496.4
As at 31 December 2022	483	.1	0.6	9.6 2.2	495.5

Year to 31 December 2023



Notes to the financial statements (continued)

15 Business combinations

The Group completed the acquisition of the entire share capital of two forecourt groups in 2023, Woolmer Service Station Limited and Bordon Service Station Limited, perceiving there were synergies that could be achieved through integration of their operational activities with those of the existing Group. The consideration was 100% cash. It is not possible to identify separately the revenues and profits attributable to the acquired entities since the acquisition date as they have not been run separately post acquisition. Acquisition costs have been included within legal and professional costs.

The acquired assets and liabilities were as follows:

	Book value	Fair value adjustment	Fair value
	£m	£m	£m
Tangible fixed assets	3.9	5.7	9.6
Inventories	0.2	-	0.2
Trade debtors	0.2	-	0.2
Intercompany within old group	(0.1)	-	(0.1)
Cash	0.1	-	0.1
Trade creditors	(0.1)	-	(0.1)
Corporation tax	(0.2)	-	(0.2)
Deferred tax	(0.5)	(1.6)	(2.1)
Net assets acquired	3.5	4.1	7.6
Cash consideration on completion			9.7
Net assets acquired per above			(7.6)
Goodwill arising on 2023 acquisitions		_	2.1

The fair value of the tangible fixed assets is based on an internal valuation.

16 Investment

The Company's investment at both 31 December 2023 and 2022 comprises shares in CD&R Firefly 2 Limited (Note 30).

Year to 31 December 2023



Notes to the financial statements (continued)

17 Inventories

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Finished goods – fuel	56.1	56.1	-	-
Finished goods – dry stock	3.5	2.8	-	-
	59.6	58.9	-	-

No inventories were provided against in the year (2022: £nil).

Year to 31 December 2023





18 Trade and other receivables

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Trade receivables	65.9	62.6	-	-
Corporation tax receivable	0.1	-	-	-
Other receivables	3.0	2.6	62.2	38.9
Accrued income and prepayments	18.3	24.6	-	-
Derivatives – note 24.5	-	10.8	-	-
	87.3	100.6	62.2	38.9

The directors believe that the carrying value of receivables represents their fair value and is stated net of a loss allowance of £0.1m (2022: £0.2m) reflecting a provision for doubtful debts.

In determining the recoverability of a receivable, the directors consider any change in its credit quality from the date credit was granted up to the reporting date.

As at 31 December 2023, £9.4m (2022: £5.3m) of receivables were past due but not considered to be impaired. The age profile of these past due trade receivables is as follows and, subsequent to the year end, £9.2m of these overdue receivables have been collected:

	2023	2022	2023	2022
	Group	Group	Company	Company
	£m	£m	£m	£m
Up to three months	9.3	4.4	-	-
Three to six months	0.1	0.9	-	-
Total	9.4	5.3	-	-

The largest single receivable at the reporting date was from a fuel card company and as such the concentrated credit risk is considered moderate.

	2023	2022	2023	2022
	Group	Group	Company	Company
	£m	£m	£m	£m
Largest receivable	13.2	9.0	-	-

Details of credit risk management policies are shown in Note 24.6.

Year to 31 December 2023



Notes to the financial statements (continued)

19 Cash and cash equivalents

	Group	Group	Company	Company
	2023	2022	2023	2022
	£m	£m	£m	£m
Cash and cash equivalents	163.7	286.6	-	-

The cash and cash equivalents earn a minimal level of interest. The directors consider that the carrying value of cash and cash equivalents approximates to their fair value.

20 Trade and other payables

	Group	Group	Company	Company
	2023	2022	2023	2022
	£m	£m	£m	£m
Trade payables	400.3	428.4	-	-
Corporation tax payable	-	1.4	-	-
Other tax and social security	7.2	10.8	-	-
Other creditors	20.4	17.6	62.2	38.9
	427.9	458.2	62.2	38.9

21 Provisions

	Onerous fuel Lease	Onerous lease	Environmental provision	Dilapidations provision	Total
	£m	£m	£m	£m	£m
At 1 January 2023	9.3	-	3.9	0.2	13.4
Provided in the year	-	1.5	-	-	1.5
Released to income	(3.5)	(0.3)	-	-	(3.8)
Utilised in the year	-	-	-	-	-
Released on site disposals	-	-	(0.8)	-	(0.8)
At 31 December 2023	5.8	1.2	3.1	0.2	10.3

Year to 31 December 2023



Notes to the financial statements (continued)

21 Provisions (continued)

The onerous fuel lease provision relates to 'above market' fuel contracts recognised on business combinations. The expected outflows are over the remaining period of the lease which runs until September 2025.

The provision for environmental costs is in respect of estimated investigation and remediation costs of freehold and leasehold properties. The expected outflows will occur as and when the specific site work is undertaken, the sites are subsequently sold or it is deemed that the provision is not required any longer.

The dilapidations provision and onerous lease is in respect of estimated remediation costs relating to the Head Office move.

22 Deferred tax

Movements in deferred tax liabilities were as follows:

	Group 2023	Group 2022
	£m	£m
Deferred tax liability brought forward	179.6	158.9
Acquired with subsidiaries	2.1	-
Charged to the income statement	40.4	23.8
Credited to other comprehensive income	(3.9)	(3.1)
	218.2	179.6
The provision for deferred tax consists of the following:		
	Group 2023	Group 2022
	£m	£m
Accelerated capital allowances	57.2	35.9
Revaluations prior to acquisitions by the Group	169.8	147.6
Short term timing differences	(8.8)	(3.9)
	218.2	179.6

Short term timing differences include deferred tax on the following items: IFRS derivatives transition adjustment recoverable over 10 years £1.4m (2022: £2.1m) and an onerous fuel provision £1.5m (2022: £2.3m), expected to reverse in the year ended 31 December 2025.

The group has unrecognised deferred tax assets of £4.7m (2022: £4.2m) in respect of potential chargeable losses.

Year to 31 December 2023

Notes to the financial statements (continued)

23 Borrowings

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Non-current				
Secured bank loan	1,735.1	2,015.5	-	-
Secured bank overdraft ('RCF')	26.0*	-	-	-
Preference shares	3.0	2.7	3.0	2.7
Total borrowings	1,764.1	2,018.2	3.0	2.7

*This is net of loan arrangement fees of £7.1m.

The earliest that the lenders of the above non-current borrowings may require repayment is as follows:

	Group	Group	Company	Company
	2023	2022	2023	2022
	£m	£m	£m	£m
Between two and five years:				
Secured bank loan	1,735.1	2,015.5	-	-
Secured bank overdraft ('RCF')	26.0	-	-	-
	1,761.1	2,015.5	-	-
After five years:				
Preference shares (note 25.1)	3.0	2.7	3.0	2.7
	3.0	2.7	3.0	2.7



Year to 31 December 2023



Notes to the financial statements (continued)

23 Borrowings (continued)

The bank loan facilities at 31 December 2023 comprise:

	EURO	GBP	Maturity	Interest rate
Senior secured loans:				
- Facility B1		32,700,000	June	4.25% over SONIA (Sterling
			2025	Overnight Index Average) plus
				Credit adjustment spread
- Facility B4*	1,170,000,000		June	4.75% over EURIBOR plus Credit
			2028	adjustment spread
- Facility B5		732,300,000	June	6.00% over SONIA plus Credit
			2028	adjustment spread
Senior secured		350,500,000	December	4.25% over SONIA plus Credit
revolving credit facility			2027	adjustment spread for drawn
(RCF)				balances plus a facility fee of
				1.4875% on undrawn balances
Senior secured letter of		55,000,000	December	2.875% issuance rate plus a fee of
credit facility			2027	0.9625% on unused commitment

*The GBP equivalent of the drawn B4 Euro denominated facility at year end was £1,014,380,401.

At year end the drawn balance on the RCF was £33.1m (2022: £nil). It is shown above net of the loan arrangement fee.

During the year the Group undertook a successful refinancing exercise amending and extending the existing facilities. An amount of £20.8m relating to capitalised loan arrangement fees was charged to the income statement during the year as a result of the debt extinguishment, and £12.2m was credited to the income statement as a result of the foreign exchange gain upon extinguishment.

Using some of the proceeds along with balance sheet cash the more expensive second lien was repaid in its entirety.

One of the conditions for the availability of the facilities referred to above was that the Group companies grant a standard security over the properties held by the Group.

Year to 31 December 2023



Notes to the financial statements (continued)

24 Financial instruments

There is an exposure to the risks associated with holding financial instruments. The policies for managing those risks and the methods to measure them are described in the Strategic report. Further information in respect of these risks is presented below and throughout these Financial Statements.

24.1 Capital risk management

Funding to date has been by equity and loans. Loans were outstanding as shown in Note 23. The Group has assessed its risks with regard to interest rate and currency fluctuations relating to its existing loans and has adopted an appropriate hedging strategy.

24.2 Principal financial instruments

The principal financial instruments were as follows:

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Trade and other receivables	68.9	65.2	62.2	38.9
Accrued income	10.2	10.0	-	-
Trade and other payables	429.5	455.7	62.2	38.9
Accruals	69.2	47.6	-	-
Cash and cash equivalents	163.7	286.6	-	-

24.3 Financial assets

The following financial assets are measured at amortised cost:

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Cash and cash equivalents	163.7	286.6	-	-
Trade receivables	65.9	62.6	-	-
Other receivables	3.0	2.6	62.2	38.9
Accrued income	10.2	10.0	-	-

Year to 31 December 2023



Notes to the financial statements (continued)

24 Financial instruments (continued)

24.4 Financial liabilities

The following financial liabilities are measured at amortised cost:

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Trade payables	400.3	428.4	-	-
Other payables	20.4	17.6	62.2	38.9
Accruals	69.2	47.6	-	-
Lease liability – within one year	8.8	9.7	-	-
Lease liability – greater than one year	66.8	78.6	-	-
Loans	1,764.1	2,018.2	3.0	2.7

The following financial liabilities are measure at fair value though profit and loss:

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Derivative liability	26.4	-	-	-

The repayment dates of the loans are as per Note 23 above. The maturity of the lease liabilities is shown above. All other financial liabilities are expected to be repayable within 12 months.

24.5 Market risk – derivatives

Foreign exchange exposure arises on the Euro denominated bank loan. To mitigate this risk, the Group has taken out €1,170m (£1,031m) of cross currency swaps expiring in December 2025.

In addition, the quarterly interest payments on the Euro denominated loan is fully hedged against exchange rate risk.

All financial instruments are level 2, as defined in Note 3.9, and valued using mark-to-market on a monthly basis.

Year to 31 December 2023



Notes to the financial statements (continued)

24 Financial instruments (continued)

24.5 Market risk – derivatives (continued)

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
(Asset) / liability brought forward	(10.8)	47.7	-	-
Movements in year:				
- Interest rate swap	2.3	(2.3)	-	-
- Currency swap	26.4	(1.1)	-	-
- FX forward contracts	8.5	(55.1)	-	-
Liability / (asset) carried forward	26.4	(10.8)	-	-

Interest rate risk

The sensitivity analysis below describes possible movements in interest rates with all other variables held constant, showing the impact on the derivative (liability) / asset and profit before tax:

	2023	2022
	£m	£m
Increase of 100 basis points in	-	6.9
EUR curve		
Decrease of 100 basis points in	-	(4.5)
EUR curve		

Every 1% increase / decrease in the EURIBOR rate increases / decreases the interest on the Group's Euro denominated loan by €11.7m (approximately £10.1m) annually (2022: €10.9m, approximately £9.6m).

Every 1% increase / decrease in the SONIA rate increases / decreases the interest on the Group's GBP denominated loan by £8.0m annually (2022: £10.7m).

Foreign exchange risk

The sensitivity analysis below describes possible movements in EUR / GBP spot rates with all other variables held constant, showing the impact on profit before tax:

	2023	2022
	£m	£m
Appreciation of EUR of 10% vs GBP	111.2	92.2
Depreciation of EUR of 10% vs GBP	(101.1)	(91.9)

Year to 31 December 2023



Notes to the financial statements (continued)

24 Financial instruments (continued)

24.6 Credit risk

Careful consideration is given to the choice of bank to hold the Group's cash balances in order to minimise credit risk. Cash is held with a number of major UK banks, and £163.7m was held at the reporting date (2022: £286.6m).

There was no significant concentration of credit risk in respect of receivables at the reporting date, as described at Note 18.

An allowance for impairment is made where there is an identified loss event which, based on previous experience, is evidence of a reduction in the recoverability of the cash flows. The directors consider the above measures to be sufficient to control the credit risk exposure. No collateral is held as security in relation to its financial assets.

The Group mitigates credit risk for dealerships and commission sales, where considered necessary, by holding cash bonds as security.

24.7 Liquidity risk management

The directors manage liquidity risk by reviewing cash requirements at least quarterly by reference to short term cashflow forecasts and medium term working capital projections. The forecasts reflect the Group's debt finance plans and covenant compliance.

24.8 Maturity of financial assets and liabilities

All of the non-derivative financial liabilities and assets at the reporting date are either payable or receivable within one year, except for borrowings and lease liabilities as disclosed in Notes 23 and 24.

25 Share capital

25.1 Number of shares in issue authorised and fully paid

	Group 2023	Group 2022	Company 2023	Company 2022
	Number	Number	Number	Number
A Ordinary shares of 1p issued at £1.00 each	121,836	121,836	121,836	121,836
B1 Ordinary shares of 1p issued at £1.0003 each	294,526,835	294,526,835	294,526,835	294,526,835
B2 Ordinary shares of 20p issued at £1.00 each	61,048	61,048	61,048	61,048
C Ordinary shares of £1.00 each issued at par	5	5	5	5
Subtotal ordinary shares	294,709,724	294,709,724	294,709,724	294,709,724
Preference shares of 0.0001p issued at £1.00 each	1,164,432	1,164,432	1,164,432	1,164,432
Total shares	295,874,156	295,874,156	295,874,156	295,874,156

Year to 31 December 2023

Notes to the financial statements (continued)

25 Share capital (continued)

25.1 Number of shares in issue authorised and fully paid (continued)

The 'A' shares are non-voting but do entitle the shareholder to a dividend.

The 'B1' shares have voting rights and also entitle the shareholder to a dividend.

The 'B2' shares are non-voting but do entitle the shareholder to a dividend.

The 'C' shares have voting rights, allowing the shareholder to exercise 5% of the total voting rights capable of being cast at a general meeting and also entitle the shareholder to a dividend.

The 'Preference Shares' are non-voting unless: (1) the Company does not pay all of the Redemption Sum payable to the Preference shareholders; (2) any indebtedness of any Group Company has become repayable before its specified maturity date or has been the subject of a demand for repayment; (3) the business of the meeting includes the consideration of a resolution for the winding-up or dissolution of the Company or the appointment of an administrator. The 'Preference shares' accrue entitlement to a fixed cumulative preferential dividend at the rate of 12% per annum of the issue price.

No shares were issued in the year (2022: nil).

The preference shares are treated as debt – see Note 23.

25.2 Nominal value of shares in issue, fully paid

	Group	Group	Company	Company
	2023	2022	2023	2022
	£m	£m	£m	£m
A Ordinary shares	-	-	-	-
B1 Ordinary shares	3.0	3.0	3.0	3.0
B2 Ordinary shares	-	-	-	-
C Ordinary shares	-	-	-	-
Subtotal ordinary shares	3.0	3.0	3.0	3.0

26 Share premium

	Group	Group	Company	Company
	2023	2022	2023	2022
	£m	£m	£m	£m
Brought forward	91.8	91.8	91.8	91.8
Arising during the year	-	-	-	-
Share premium reduction	-	-	-	-
Carried forward	91.8	91.8	91.8	91.8



Year to 31 December 2023



Notes to the financial statements (continued)

27 Ultimate controlling party

The immediate parent undertaking is CD&R Tiger Jersey Holdco Limited, incorporated in Jersey. The registered address is 22 Grenville Street, St. Helier, Jersey, JE4 8PX.

The financial statements are consolidated within the financial statements of CD&R Firefly Holdings Sàrl, registered in Luxembourg. The ultimate controlling party is Clayton Dubilier and Rice LLC, which is incorporated in the United States.

28 Reconciliation of movement in shareholder funds

	Group 2023	Group 2022	Company 2023	Company 2022
	£m	£m	£m	£m
Brought forward	(3.3)	(135.3)	293.1	293.4
Total comprehensive income for the year	98.1	157.8	23.1	38.6
Dividend paid	(23.4)	(38.9)	(23.4)	(38.9)
Share based payments	2.0	13.1	-	-
Carried forward	73.4	(3.3)	292.8	293.1

29 Related party transactions

29.1 Remuneration of key personnel

Disclosures required in respect of IAS 24 Related Party Disclosures regarding remuneration of key management personnel are covered by the disclosure of directors' and key management personnel remuneration in Note 9.3.

29.2 Loans with related parties

There was a loan made to a director of a subsidiary company during the year. The loan was for £516,863, the term is 1 year, renewable annually. Interest is calculated and paid on 31 December each year, the interest rate on the loan is 2.25%.

30 Principal subsidiaries

The Company owns 100% of the issued shares of the following Subsidiaries, all incorporated in England & Wales except where indicated:

Directly Held	Company
	Number
CD&R Firefly 2 Limited ¹	09547855
CD&R Firefly 4 Limited ¹	09547863

Year to 31 December 2023

Notes to the financial statements (continued)

30 Principal subsidiaries (continued)

Indirectly Held	Company
	Number
CD&R Firefly Bidco PLC	09580601
Scimitar Topco Limited	07869343
Motor Fuel Limited	05206547
Scimitar Midco Limited	07777382
Scorpion Midco Limited	08575198
Motor Fuel Group Limited	06231901
St Albans Operating Company Limited	09146965
Fuel Stops UK Limited	04511403
Motor Fuel (No. 2) Limited	09581137
Roadside Group Limited	03079092
Elite Fuels Limited	03080543
Scorpion PFS1 Limited	08476359
Leopard PEL Limited	03391904
Kerr 1 Limited	10717536
Burns & Co Limited	01454826
Manor Service Stations Limited	01938740
Scimitar PFS1 Limited	07777403
Motor Fuel (No.1) Limited	06523149
Leopard No 2 Investments Limited (Incorporated in Scotland) ²	SC342459
Motor Fuel (No. 3) Limited	07532478
Motor Fuel (No. 4) Limited	09976564
Motor Fuel (No. 5) Limited	06255272
Motor Fuel (No. 6) Limited	07317793
MRH (GB) Limited	06360543
Malthurst (UK) Limited	03473591
Retro Properties Limited	05179558
Lupo Limited	05166720
Malthurst Estates Limited	08328610
Malthurst South East Limited	09471633
Malthurst Anglia Limited	09471584
Refined Holdings Limited	05193623
Malthurst Retail Limited	03313799
Malthurst Petroleum Limited	00762360
Malthurst Limited	03445529
Chartman Limited	02192424
Peregrine Retail Limited	03327423
Isle of Wight Fuels Limited	08011071
Roberts Garages Limited (Jersey) ³	15450
Petroleum Distributions Limited (Jersey) ⁴	4103
PDR Limited (Jersey) ⁴	114694
Guernsey Petroleum Distributions Limited (Guernsey) ⁵	615
RGF Limited (Jersey) ³	118854
Spring Petroleum Company Limited	04342974
Mercury Forecourts Limited	06605317
Refined Estates Limited	04193995



Year to 31 December 2023



Notes to the financial statements (continued)30 Principal subsidiaries (continued)

Indirectly Held	Company
	number
AUK Investments Holdings Limited	12965603
AUK Investments Limited	00924673
Premier Garage (Southgate) Limited	00428952
George Hammond Limited	00690947
MFG EV Power Limited	13353242
Bordon Service Station Limited	00549944
Woolmer Service Station Limited	02293317

The principal retail trade is carried out by Motor Fuel Limited, Peregrine Retail Limited and Roberts Garages Limited. St Albans Operating Company Limited carries out the wholesale trade. The other companies which trade are mainly either holding companies or property rental companies.

The Company also indirectly controls the following partnerships which are wholly owned within the Group and the Group is entitled to 100% of any distributions:

Goldstar Fuel LLP	OC 354035	Exempt
Goldstar FSL LLP	OC 357674	Exempt

All subsidiary undertakings are incorporated in the United Kingdom unless otherwise stated and, if trading, have been included in the consolidation.

The registered office for all subsidiary undertakings is 10 Bricket Road, St Albans, Hertfordshire, United Kingdom, AL1 3JX with the exception of the following:

¹ Registered office is at Cleveland House, 33 King Street, London, SW1Y 6RJ

² 3 St David's Business Park, Dunfermline, Fife, United Kingdom, KY11 9PF

³ Springfield Road, St Helier, Jersey, JE2 4LE

⁴ La Collette, St Helier, Jersey, JE2 3NB

⁵ Bulwer Avenue, St Sampson, Guernsey, GY2 4LF

All subsidiaries, other than CD&R Firefly 4 Limited and CD&R Firefly Bidco Limited are exempt from audit.

The following companies have taken the exemption in Article 113 (1) of the Companies (Jersey) Law 1991 from the requirements for their individual financial statements to be audited:

Roberts Garages Limited Petroleum Distributions Limited PDR Limited Guernsey Petroleum Distributions Limited RGF Limited

All other companies have taken the exemption in Section 479A of the UK Companies Act 2006 (the Act) from the requirements in the Act for their individual financial statements to be audited.

The guarantees given by the Company under section 479C of the Act are disclosed in Note 31.

Year to 31 December 2023



Notes to the financial statements (continued)

31 Contingent liabilities and guarantees

Under the terms of the secured bank loans, all entities in the Group guarantee the bank debts of the Group.

In accordance with Section 479C of the Companies Act 2006, the Company has provided a guarantee over the liabilities of certain Subsidiaries as shown in Note 30.

32 Post Balance Sheet events

In April 2024, MFG completed the acquisition of 337 Morrisons branded petrol forecourts and more than 400 associated sites to be developed for electric vehicle charging, at a price of £2.5bn. Both MFG and WM Morrisons benefit from a shared ownership structure and this transaction forms a new strategic commercial relationship between the two companies. The consideration was funded through a combination of debt and equity and Morrisons have taken a minority stake of approximately 20% in the Group.

New term loan debt of £1.2bn was raised in April 2024, denominated in both sterling and euro. The earliest the new debt would need to be repaid is June 2028 and interest is charged at rates linked to Sonia and EURIBOR.

In March 2024, CD&R Firefly Bidco Limited, a subsidiary company, re-registered as a public company, CD&R Firefly Bidco PLC and in April 2024 it issued a bond in the amount of £400m as part of the debt package used to acquire the Morrisons forecourts. The bond has a term of five years and carries a coupon of 8.625%, payable semi-annually.

In June the Group successfully undertook a repricing exercise on its Facility B4 and B5 debt tranches. The exercise was fully subscribed and achieved a reduction in the interest margin giving a significant reduction in the annual charge. There was no change to the term of either facility.